9M 2025

INVESTOR PRESENTATION

ENGIE

NOVEMBER 2025

PART 1
9M2025 Performance

PART 2
Financial Results

9M 2025 HIGHLIGHTS

Strong financial results
Reaffirmed during 3Q25

High availability of Flex assets
providing stability to our generation portfolio

Increased renewable gen.
with 468MW capacity added in 2025

New BESS Project
100% energized in 3Q25 (116MW)

FINANCIAL REVIEW SEPTEMBER 2025, CONTINUED STRONG RESULTS

2025 Guidance confirmed

EBITDA
US$ 521 million

CAPEX
US$ 604 million

ND/EBITDA
3.4 Times (*)

NET INCOME
US$ 209 million

2025 guidance confirmed

EBITDA
US$650 -700 million

CAPEX
US$900- 975 million

ND/EBITDA
3.3 times (*)

(*) Excluding IFRS-16 leases

EXCELLENT EXECUTION IN RENEWABLES AND BESS

1.4 GW RENEWABLE PROJECTS ALREADY DONE

1,721 GWh generated in first nine months of 2025

652 MW	445 MW	46 MW	267 MW
WIND	PV	HYDRO	BESS

468 MW NEW IN OPERATION - COD 2025 AND 100% ENERGIZATION OF 116 MW 3Q25

76MW / 418 MWh
BESS Tamaya (storage)

344MW Kallpa Wind
(ex-Lomas de Taltal)

48MW / 264 MWh
BESS Capricornio

116MW /
BESS Tocopilla

On time and on budget

FLEXIBILITY IN GENERATION

Giving new life to coal-based assets

Conversion into synchronous condensers: a new life for former U-15 coal unit

US$25 million investment

Improvement, increased capacity and life extension of combined cycle plants to ensure supply flexibility

Conversion of the Infraestructura Energética Mejillones (IEM) coal-fired unit to natural gas

US$75 million investment
COD: 3Q 2026

OPERATIONAL EXCELLENCE
HIGH AVAILABILITY OF ASSETS

GENERATION PORTFOLIO TRANSFORMATION

1.5 GW of coal capacity to be closed or converted by 3Q26

U12 U13	U14 U15	IEM
-171 MW – 2019	-268 MW – 2022	=377MW – 3Q26
Dismantled in 2023	**Closed in 2022**	**To be converted 2026**

BESS TOCOPILLA
Being built in site of dismantled plants

U15 RECONVERSION
Coal to Synchronous Condenser in 2026

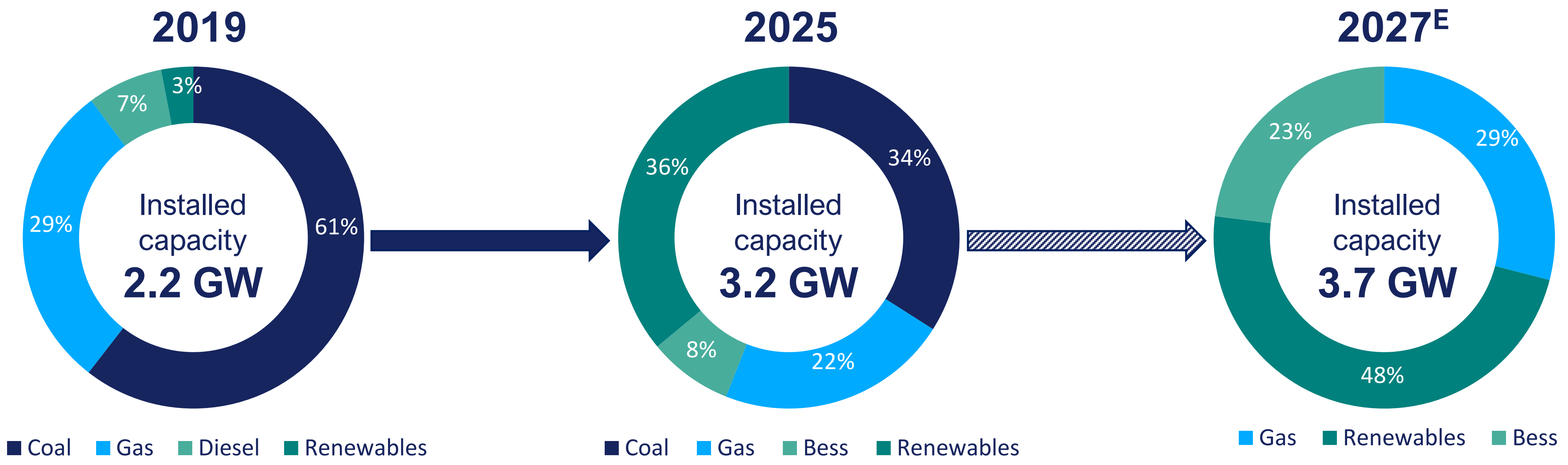
RECONVERSION
Coal to Natural Gas in 2026

CTM1 CTM2	CTA CTH
-334 MW – 2025	-351 MW – 2Q26
To be disconnected in Dec 2025	**To be disconnected in May 2026**

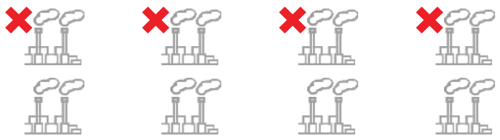
To be kept in preservation maintenance until final decision

ENERGY TRANSITION

EECL is embarked on a profound generation portfolio transformation



1.0 GW Coal disconnection (2)



0.4 GW Conversion

2.6 GW Renewables + BESS (1)

(1) Includes Solar Los Loros (54 MW acquired in 2019)
(2) Includes U12+U13 (171 MW disconnected in 2019)

TOCOPILLA CONVERSION

The place where past and future of energy infrastructure meet

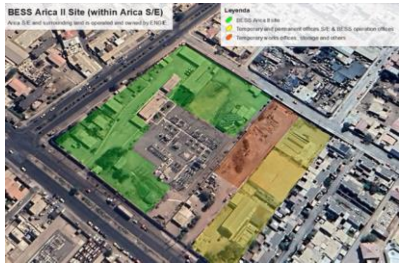
- **Core pillar** of our transformation and value creation
- **Virtuous cycle** bringing social, environmental and energy security benefits
- **Installed capacity**: 116MW fully energized in 3Q 2025
- **Grid flexibility & reliability**: Supports PPA contracts and reduces exposure to spot market
- **Innovation and leadership**: One of Chile's largest BESS projects, reinforcing ENGIE's position in the energy transition


Foto de 2020 Complejo Térmico de Tocopilla.


Foto de 2025 Proyecto de sistema de almacenamiento de energía BESS Tocopilla.

RENEWABLE & BESS PROJECTS

1.2 GW under construction – BESS Tocopilla 100% energized



30MW BESS Arica
US$51 million CAPEX
COD(e): 2H 2026

116MW BESS Tocopilla
US$170 million CAPEX
COD(e): 1H 2026

140MW BESS Lile
US$174 million CAPEX
COD(e): 2H 2026

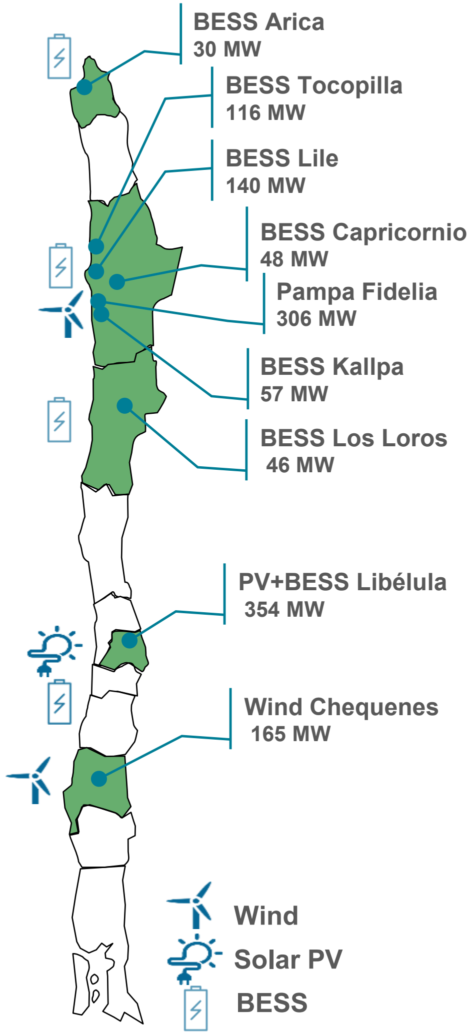
306MW Wind Pampa Fidelia
US$461 million CAPEX
COD(e): 1H 2027

57MW BESS Kallpa
US$69 million CAPEX
COD(e): 2H2026

46MW BESS Los Loros
US$64 million CAPEX
COD(e): 2H 2026

350MW PV+BESS Libélula*
US$320 million CAPEX
COD(e): 2H 2026
* 151 MW PV and 199 MW BESS

165MW Wind Chequenes (ex-Pemuco)
US$229 million CAPEX
COD(e): 1H 2027



ACCELERATING INVESTMENT IN RENEWABLES AND BESS

2.6 GW renewable + BESS: 1.4 GW ready and 1.2 GW under construction

1.4 GW Already in portfolio | **1.2 GW** Under Construction

	2019	2020	2021	2022	2023	2024	2025 (e)	2026 -2027(e)
MW	46	82	278	371	141	468	116	1,094
WIND		48 MW Monte Redondo	163 MW Calama	96 MW San Pedro		344 MW Kallpa		471 MW Pampa-Fidelia Chequenes
SOLAR PV	46 MWac Los Loros Andacollo		115 MWac Tamaya	275 MWac Coya Capricornio				151 MWac Libélula
HYDRO		34 MW Laja						
BATTERIES					141 MW Coya	124 MW Tamaya Capricornio	116 MW Tocopilla	472 MW Arica Lile Kallpa Los Loros Libélula
CAPEX (MUSD) & ACQUISITIONS	64	202	171	325	422	455	775 - 850	585 - 660

USD1.4 Bn
Under Construction

PART 1
6M2025 Performance

PART 2
Financial Results

FINANCIAL HIGHLIGHTS

Strong financial performance

Successful execution of our strategy and demonstration of our ability to capture value

- EBITDA amounted to US$520.6 million, driven by increased regulated demand and tariffs, generation margin from our assets, and award from arbitration procedure
- Strong Net Income at US$208.5 million.
- ND/EBITDA has shown ongoing improvement since its 2022 peak, keeping at relatively stable levels.

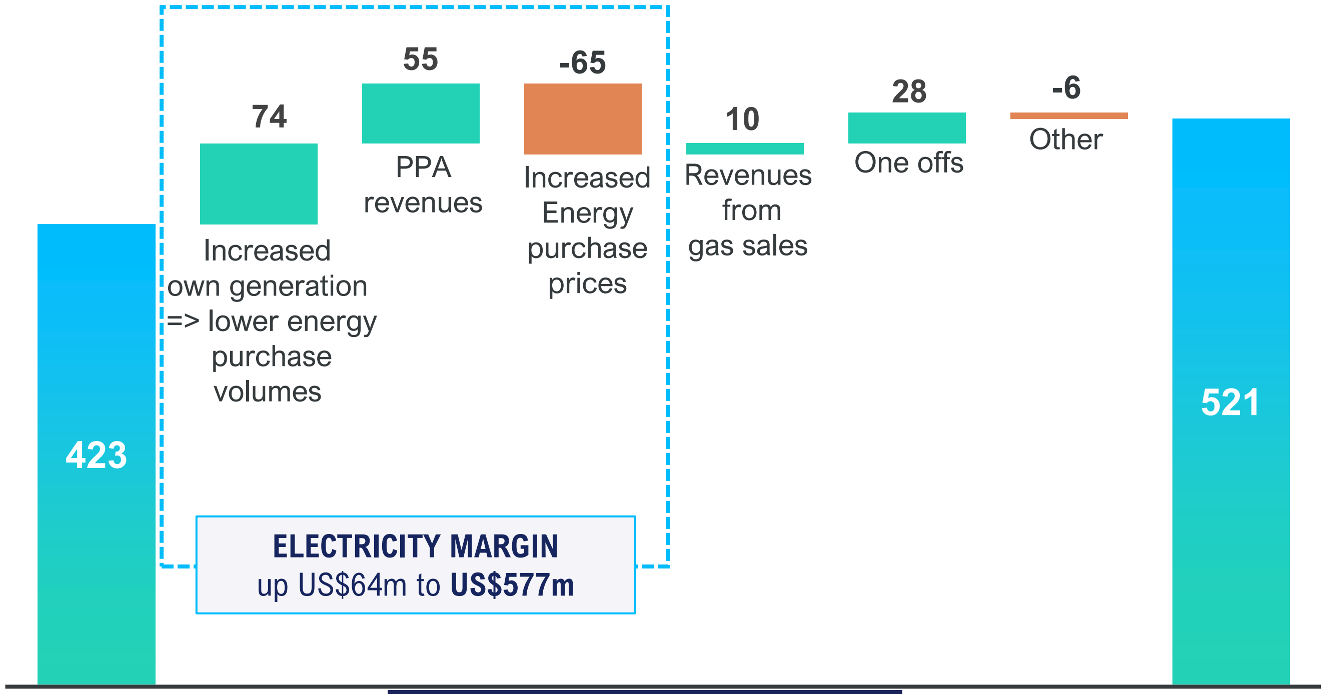
9M25 RESULTS MUSD	Actual	Δ Gross[1]
EBITDA	520.6	23%
EBITDA margin (%)	33%	2p.p.
Net income	208.5	4%
Net Financial Debt[2]	2,064	6.3%
Net Debt / LTM EBITDA[2-3]	3.37x	0.5 p.p.

1. Variance versus 3Q24
2. Variance vs Dec 24
3. Excluding financial leases

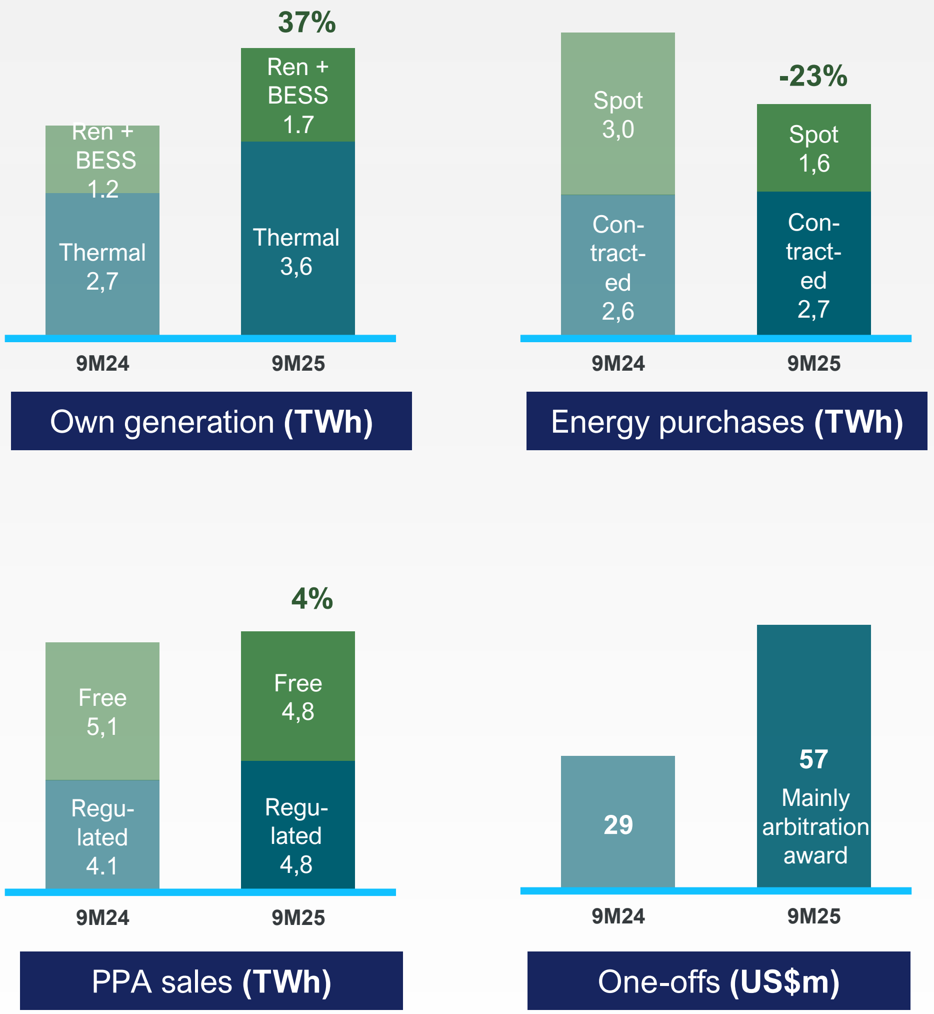
STRONG GENERATION MARGIN DRIVING EBITDA

Higher system marginal costs mitigated by availability of own assets

EBITDA Evolution by effect
(US$m)

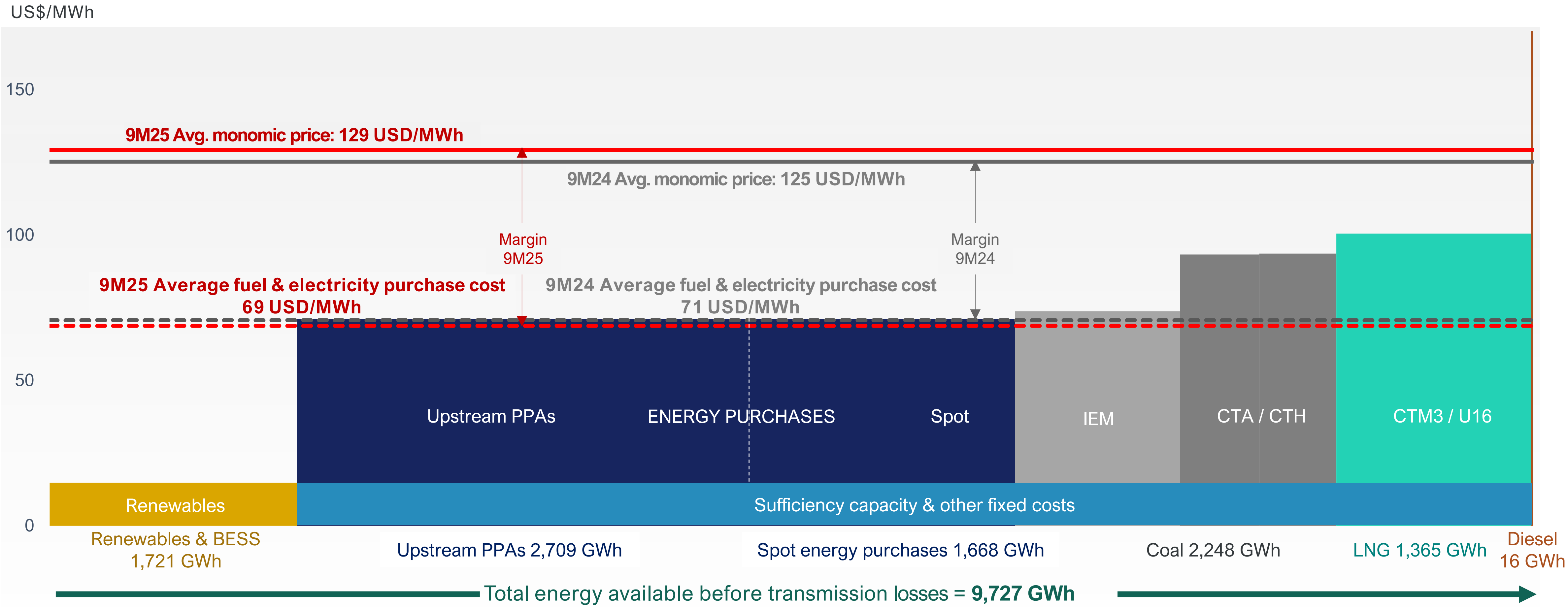


EBITDA
up US$98m to **US$521m**



9M25: SUSTAINED ELECTRICITY MARGIN

Increased renewable and thermal production: reduced exposure to spot market

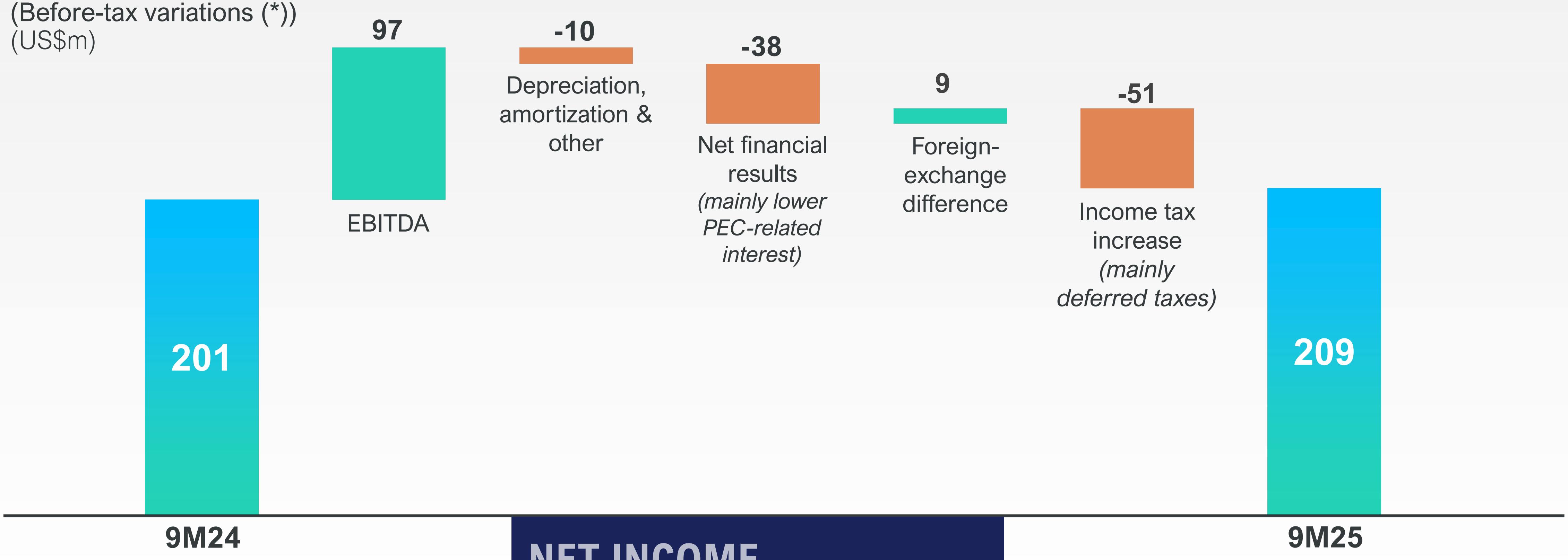


Average realized monomic price calculated as revenue from contracted sales over physical sales under PPAs, based on EECL's accounting records and physical sales per EECL data.
Average fuel & electricity purchase cost (spot purchases minus spot sales) per MWh sold includes fuel costs, LNG regas cost, green taxes, sufficiency capacity, self consumption & transmission losses
Net sufficiency capacity, overcosts and ancillary services, averaged US$15 per each MWh withdrawn by EECL to supply PPA demand

9M25: STRONG NET INCOME

Operations driving net income

NET RESULTS
(Before-tax variations (*))
(US$m)

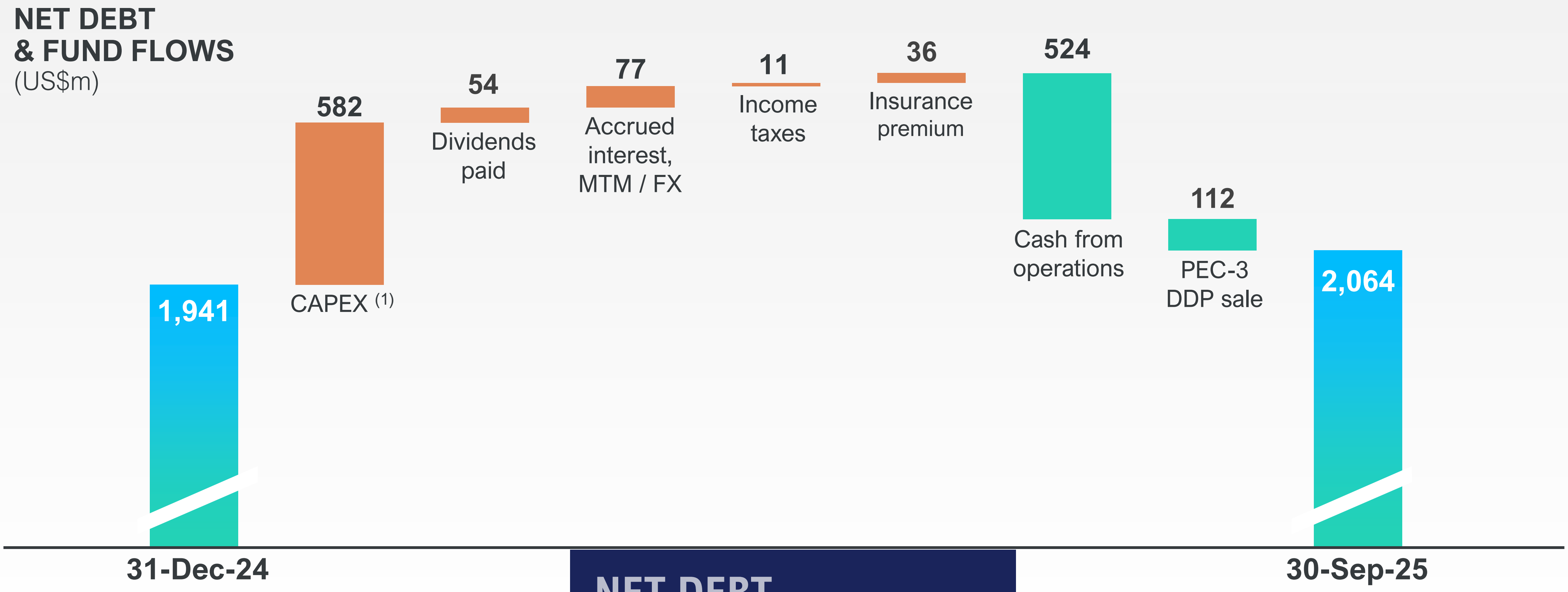


NET INCOME
up US$7m to **US$209m**

(*) After-tax variations were shown in previous presentations.

HEALTHY CASH GENERATION

Overall balanced sources and uses of funds



(1) Excluding capitalized interest

NET DEBT
up US$123m to **US$2.1 bn**

FINANCIAL STRUCTURE

Strong balance sheet and rating

Investment-grade ratings

International:

Fitch (Mar 2025): **BBB Stable**

S&P (Apr 2025): **BBB Stable**

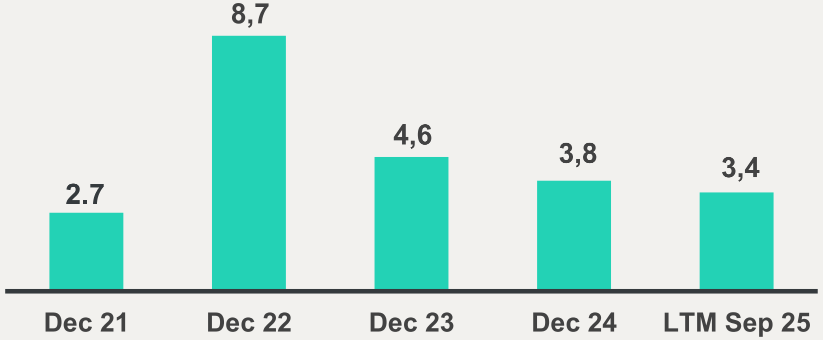
National scale:

Fitch (Mar 2025): **AA- Stable**

Feller Rate (Jan 2025): **AA- Stable**

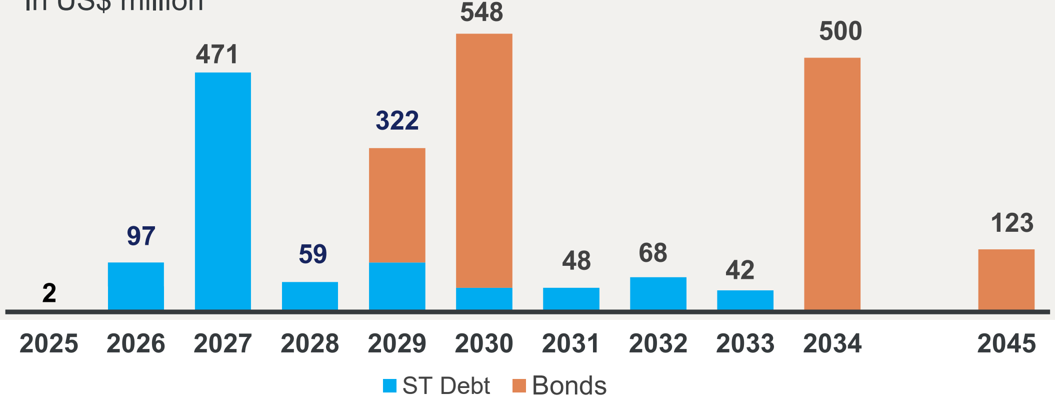
Net Debt / EBITDA

Excluding IFRS-16 leases



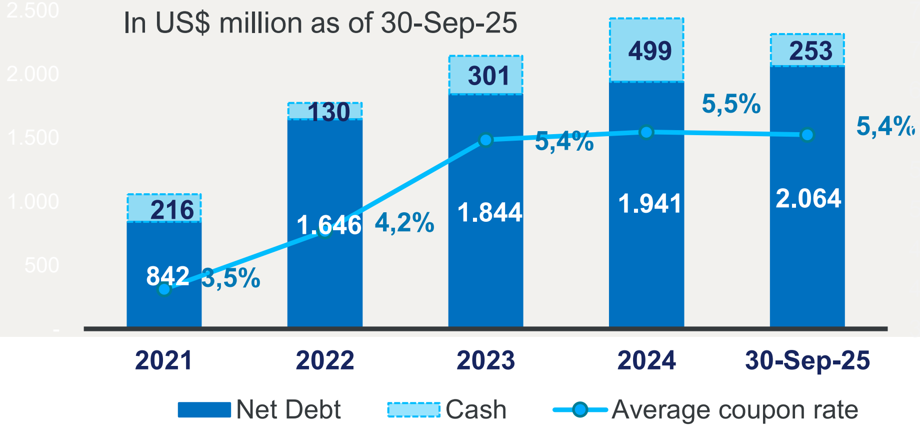
Debt maturity schedule

In US$ million



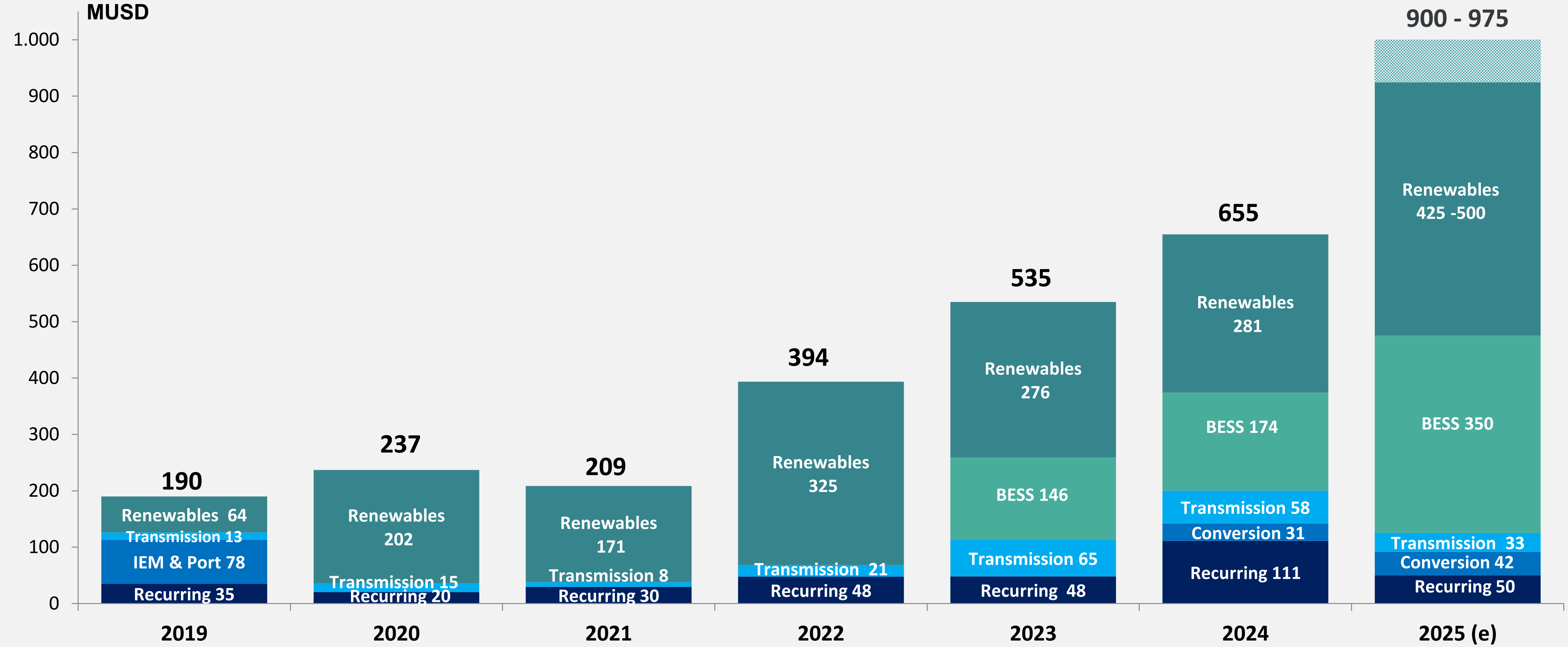
Debt levels

In US$ million as of 30-Sep-25



ACCELERATING INVESTMENT IN RENEWABLES AND BESS

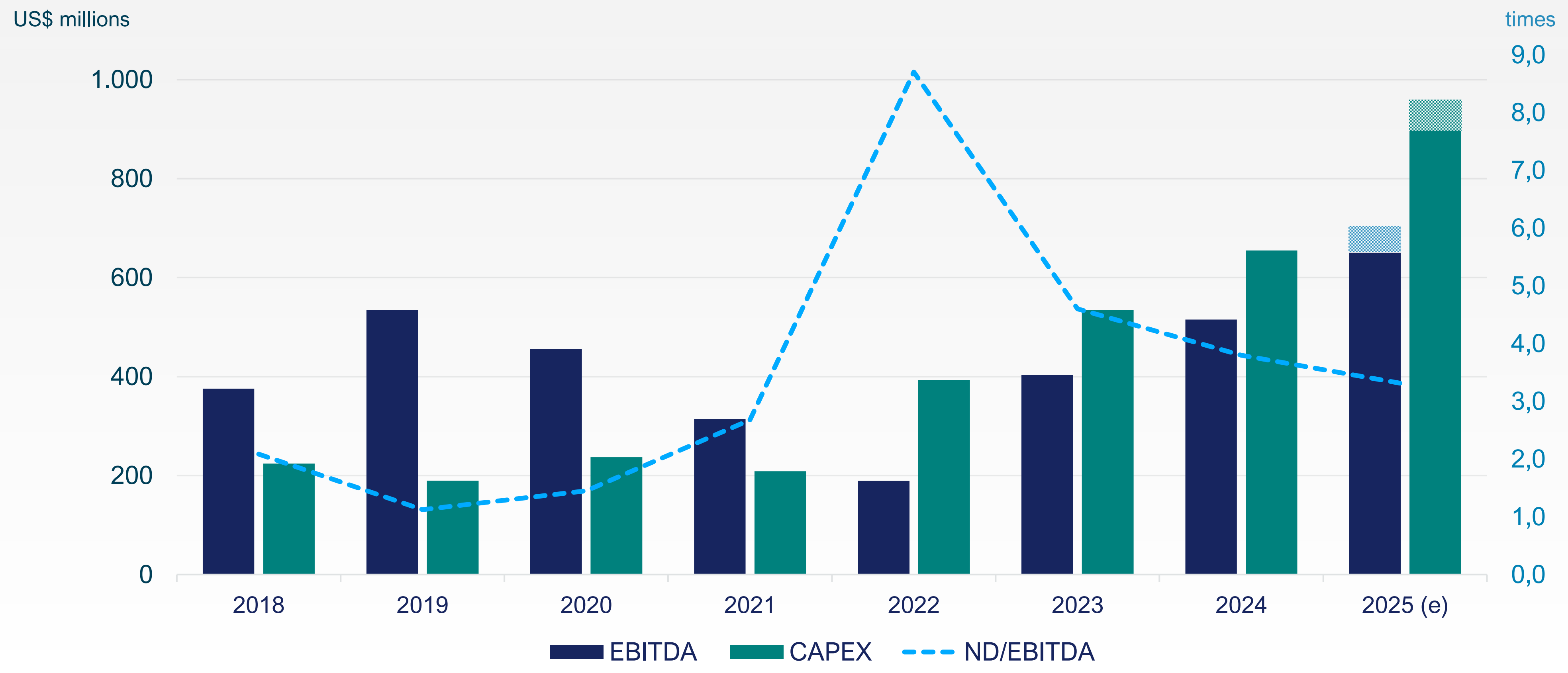
US$1.4 bn in renewables + BESS under construction (2025 – 2027)



- Recurring CAPEX includes maintenance expenditures, revamping of U16 and others. Transmission maintenance CAPEX is included in Transmission
- Conversion considers the conversion of IEM Coal plant into natural gas and U15 into Synchronous Condenser
- In 2025 Renewables and BESS includes the projects under construction BESS Tamaya (already COD), Wind Kallpa (Ex-Lomas de Taltal, already COD) and BESS Capricornio (already COD), BESS Tocopilla (already 100% energized), Wind Pampa Fidelia, Wind Chequenes (ex-Pemuco), PV+BESS Libélula, BESS Lile, BESS Los Loros, BESS Arica and BESS Kallpa

EECL'S PERFORMANCE DURING THE ENERGY TRANSITION

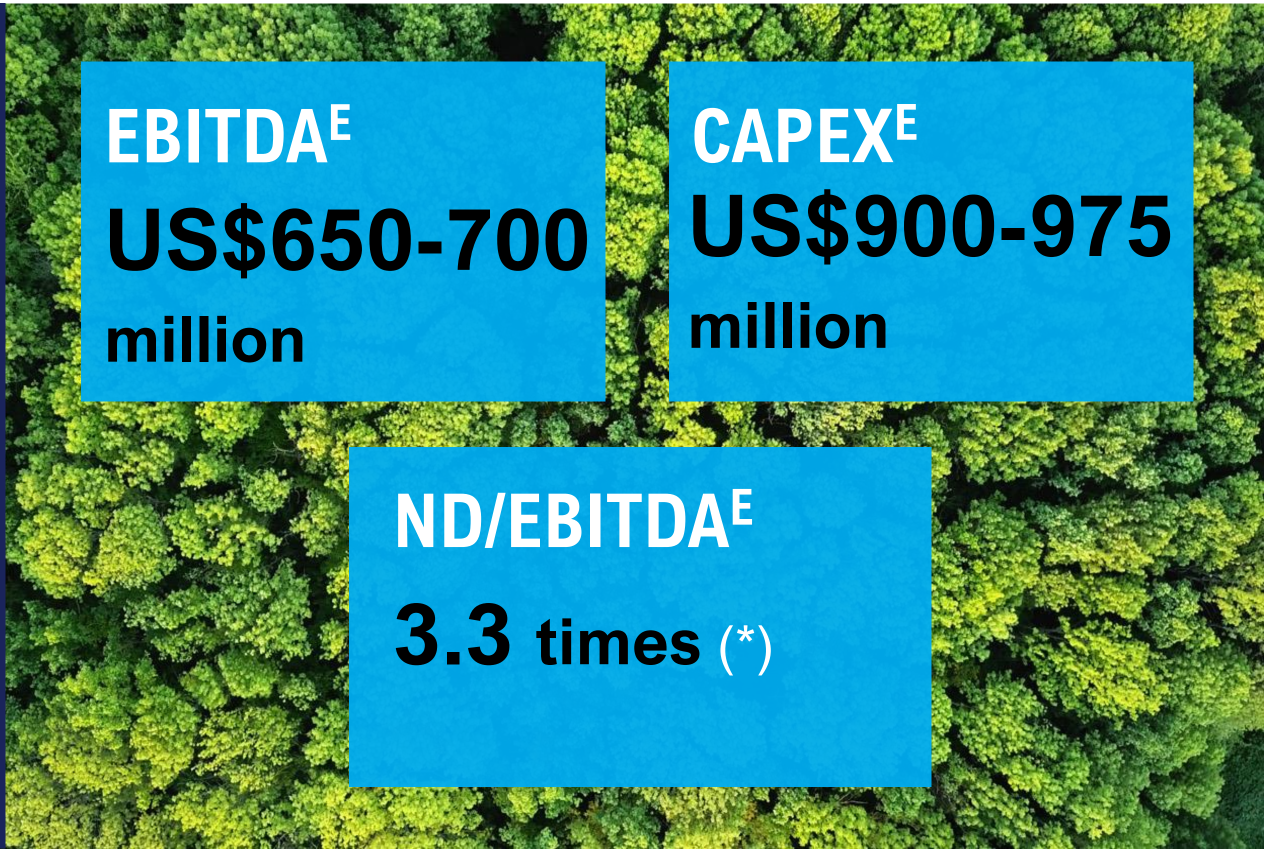
Our guidance



FY 2025 GUIDANCE CONFIRMED

Drivers & assumptions

- Availability of generation assets
- Renewable generation increase
- LNG Arbitration award
- New storage projects
- Stable fuel costs
- LNG + Argentine gas sourcing
- Last PEC receivables monetization
- Strong initial cash position



EBITDA^E
US$650-700 million

CAPEX^E
US$900-975 million

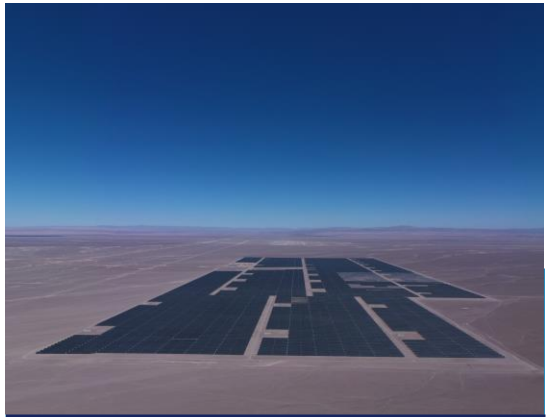
ND/EBITDA^E
3.3 times (*)

(*) Excluding IFRS-16 leases

SUMMARY

Re-balancing portfolio through renewable additions, back-up PPAs and gas generation

Moving forward with energy transition with strong CAPEX in renewables for 2025-2027



Reaching high availability and excellence in our operations

Strong results and balance sheet

PROJECTS AND ASSETS INFORMATION

OUR RENEWABLE PORTFOLIO

1,721 GWh generated during the first nine months of 2025

267 MW BESS

141MW / 638 MWh BESS Coya

76MW / 418 MWh BESS Tamaya

48MW / 264 MWh BESS Capricornio

2MW / 6 MWh BESS Arica

46 MW HYDRO

34 MW Laja Hydro

11 MW Chapiquiña Hydro

1 MW Cosapilla Hydro

652 MW WIND

48 MW Monte Redondo wind farm

163 MW Calama wind farm

96 MW San Pedro wind farms

344MW Kallpa wind farm

445 MW PV

2MWac El Aguila PV

46MWac Los Loros PV

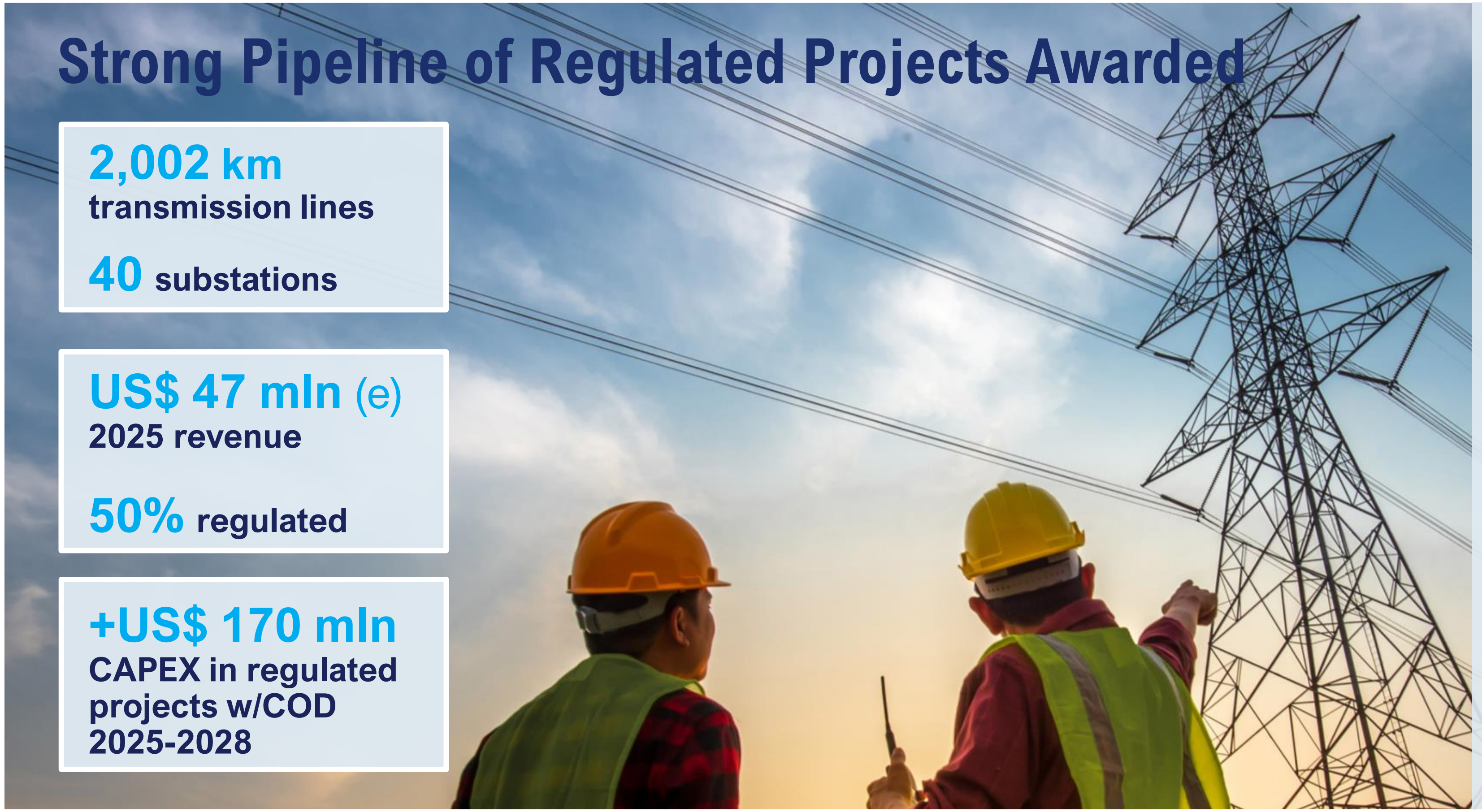
6MWac Pampa Camarones PV

115MWac Tamaya PV

90MWac Capricornio PV

185MWac Coya PV

SIZEABLE TRANSMISSION PORTFOLIO WITH GROWTH FOCUSED ON REGULATED ASSETS



Strong Pipeline of Regulated Projects Awarded

2,002 km
transmission lines

40 substations

US$ 47 mln (e)
2025 revenue

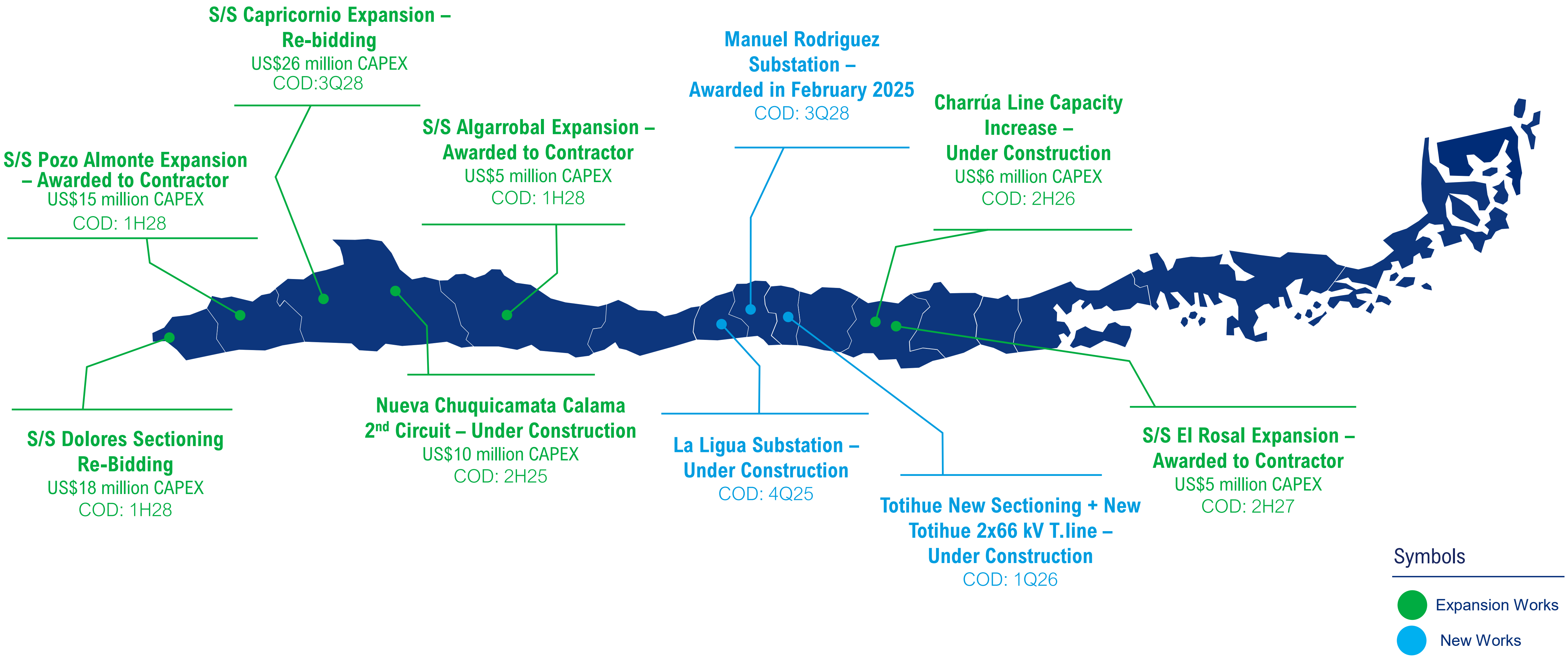
50% regulated

+US$ 170 mln
CAPEX in regulated projects w/COD 2025-2028

- Regulated assets to increase their contribution to revenues to ~US$ 40 mln in 2030, providing long-term cash flow visibility
- Pipeline of regulated projects awarded (+US$ 170 mln CAPEX in projects w/COD between 2025 and 2028)
- Dedicated assets currently linked to thermal assets to be reclassified as regulated due to energy transition strategy

STRONG PIPELINE OF REGULATED TRANSMISSION PROJECTS AWARDED

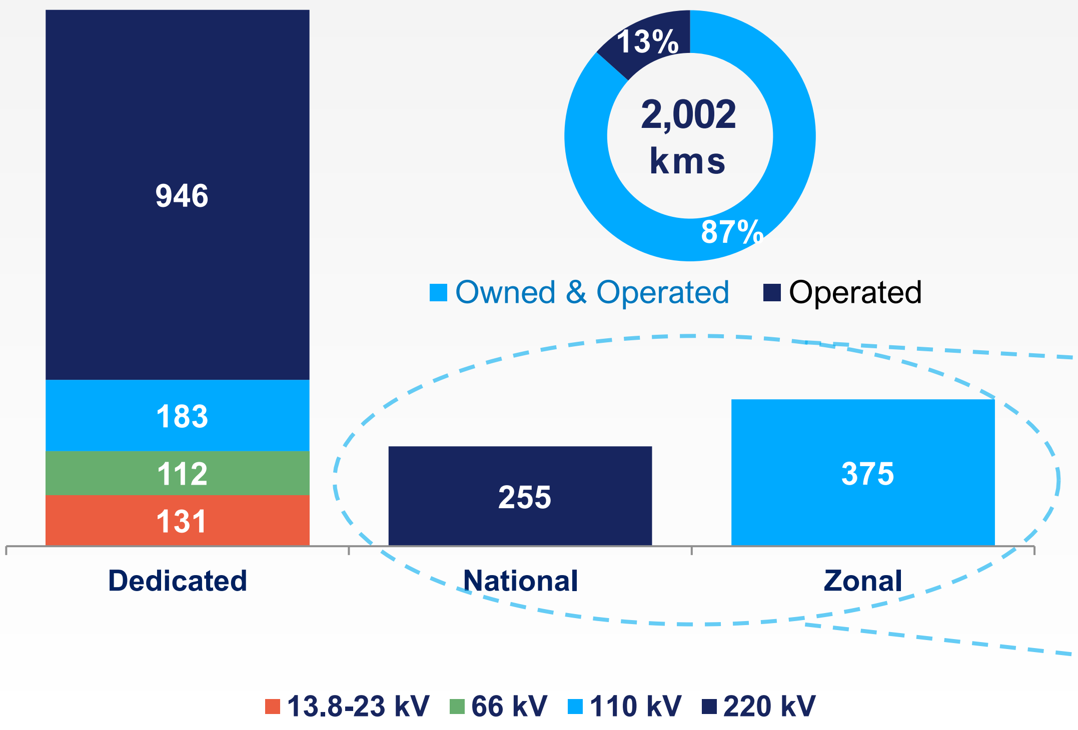
Increased regulated contribution to provide long-term cash flow visibility



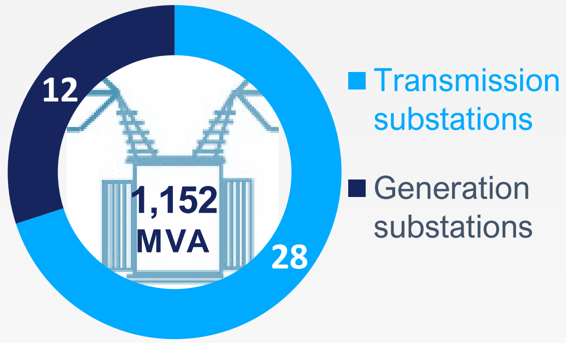
ENGIE: A RELEVANT PLAYER IN TRANSMISSION

2,002 Kms. transmission lines, 28 transmission substations and 50% share in TEN

ENGIE'S transmission lines

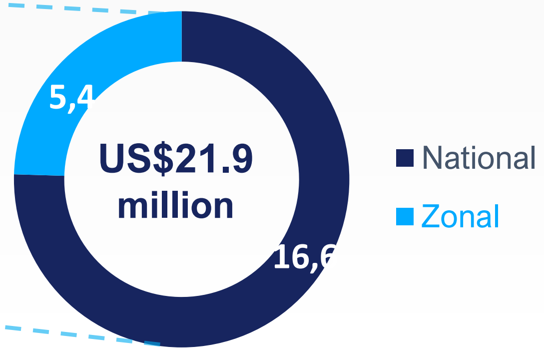


Substations



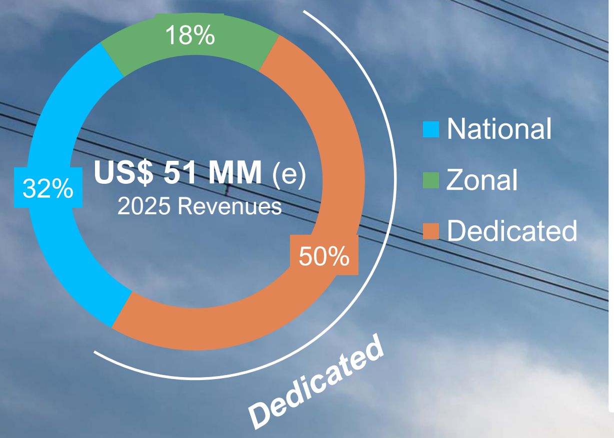
Regulated revenue – 2025 (e)

In millions of US$



DEDICATED TRANSMISSION BUSINESS

US$ 24 million revenue estimate for 2025 => 50% of total transmission revenue



2025 Dedicated transmission revenue
(breakdown in US$ millions)

13	Dedicated toll & service contracts w/8-yr avg. life
11	BOOT contracts w/11-yr avg. life
2	Other services w/8-yr avg. life

Top-tier off-takers

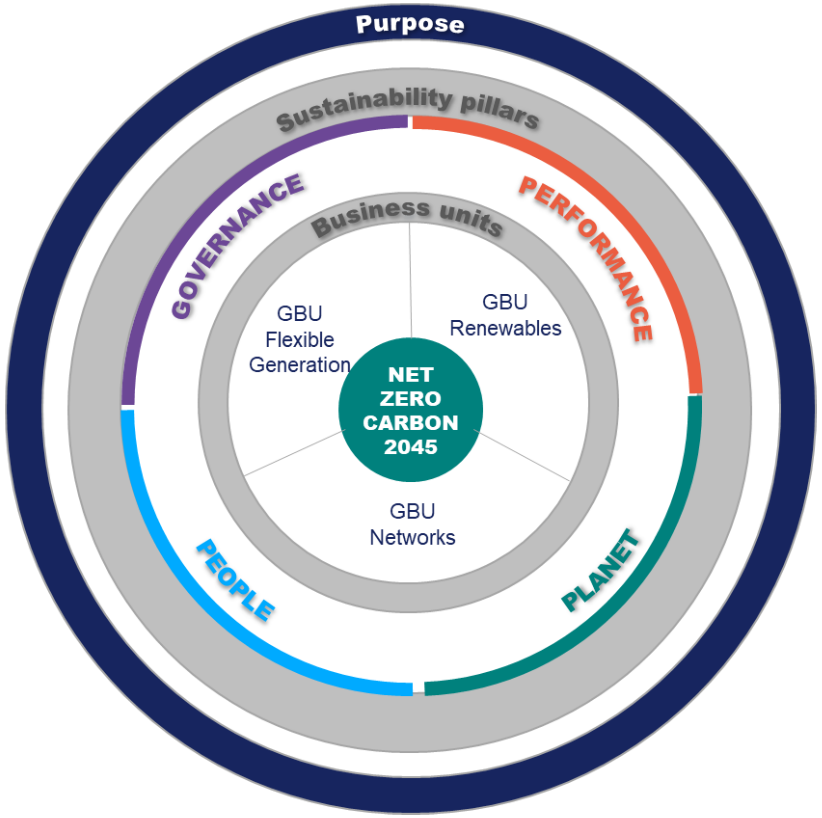
CODELCO, MANTOS COPPER, enel, SQM, mejillones, acciona, PAMPA CAMARONES, Albemarle, COX Energy, aguas antofagasta, PacificHydro, ESCONDIDA | BHP, MOLYCOP, transelec, aes Andes, Claro, entel, Telefónica

ESG

OUR SUSTAINABILITY STRATEGY

Embedded into our business to create value and based on four pillars

Our purpose is to **act to accelerate the transition towards a carbon-neutral economy**, through reduced energy consumption and more environmentally friendly solutions



Source: 2024 ENGIE Energía Chile Integrated Report

In 2024 we…

PLANET

- **Increased by 16% in Scope 1** emissions compared to 2023[1]
- Increased to **32% the share of renewables** in the installed capacity
- **Implemented biodiversity plans** in new renewable assets in operation

PEOPLE

- Reached **29% rate of women in leadership** positions
- **Reached 25% of women** including all the company
- **Maintained low H&S frequency rate** from 2023, representing a 93% reduction compared to 2022.

PERFORMANCE

- Increased EBITDA by 28% compared to 2023, reaching $516 MUSD in 2024
- **Equivalent outage (EFOF) of 6.8%[2]**
- **Sold a total of 12.5 TWh** in energy

GOVERNANCE

- Implemented a **Human Rights surveillance plan in the value chain**
- **Reinforced our due diligence process in ethics** for new contracts
- **Updated our ethics code of conduct** in our business and crime prevention

1. While CTM3 and Red Dragon (the 2 most efficient unit) were unavailable for 3 and 4 months in 2023 respectively, they were available for most of 2024, driving up generation and therefore increasing 2024 emissions back to BAU capacity. It is worth noting that emissions in 2024 were below 2022 emissions, continuing our downward trayectory
2. EFOF associated to thermal assets

GREEN FINANCE

The first green loan from CAF to Engie Chile

A green loan that reflects the investment in renewables supporting the transition from coal generation reflecting the care for people and the environment

- **US$400 million 7-year term A/B Loan** with one-year drawdown period to finance green projects
- **In line with ENGIE's transformation plan**, to move from fossil fuel-based power generation to renewable energy generation and BESS storage systems (Battery Energy Storage System - BESS)

"Apoyar a ENGIE Chile en su transformación hacia un portafolio más limpio no solo contribuye a los objetivos climáticos de la región, sino que también demuestra que es posible conciliar el crecimiento económico sostenible con la responsabilidad ambiental".

Sergio Díaz-Granados,
Presidente Ejecutivo - CAF

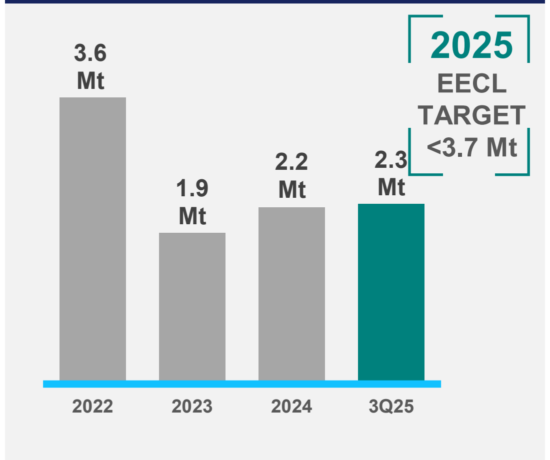
Source: CAF, Engie Energía Chile

PROGRESS ON ESG AT ENGIE CHILE

People and planet

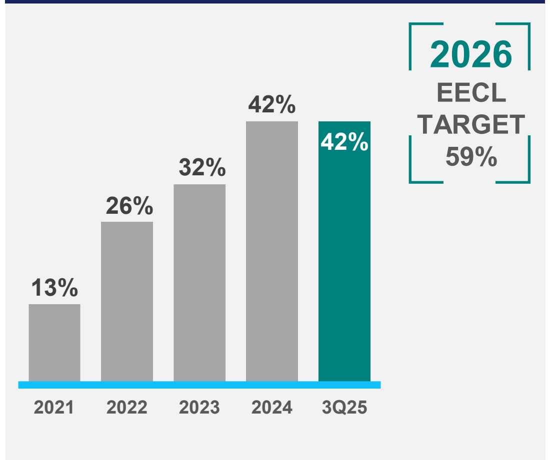
GHG emissions
from energy production (Scope 1)

2030 GROUP TARGET **43 Mt**



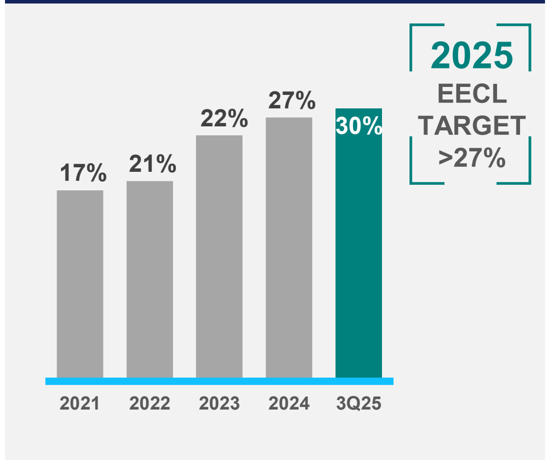
Share of renewables
in total installed capacity

2030 GROUP TARGET **58%**



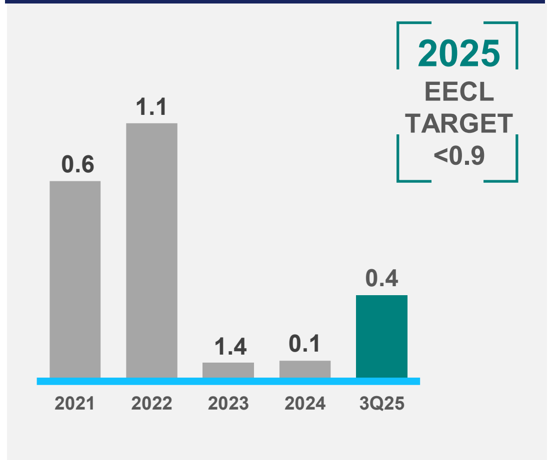
Gender diversity
% of women in management positions

2030 GROUP TARGET **40%**



Frequency rate
Lost time injury frequency rate

2030 GROUP TARGET **≤2.3**



*2025 target to be defined.

ESG RANKINGS, CERTIFICATIONS & INITIATIVES

Corporate Commitments

The Group's Goal of Net Zero Emissions by 2045 is certified by the **Science Based Target Initiative** (SBTi)[1]

EECL's risk assessments adopts **TCFD Recommendations** (Task Force on Climate-Related Financial Disclosures)

ENGIE Group is part of the **UN Global Compact**, an assessment platform for businesses' sustainability rating

"ESG" Certifications & Ratings EECL

SET Label certification: Our project development and operation is aligned with our sustainable energy transition goal

MSCI assesses companies' resilience to ESG risks.

2024 Rating:
A > BBB (2023)

ECOVADIS is the largest global sustainability rating platform

2025:
Gold Medal 81/100
97th percentile

ISO 40001 Environmental Management Systems

ISO 50001 Energy Management

"ESG" Classifications and Initiatives at EECL Local Industry Level

Diagnóstico Sostenibilidad Empresarial

Assessment platform measuring the sustainable development level of members

2024:
EECL 76,55% > Avg. 61,30%

Sustainability Index for companies based on 6 criteria

2024:
96% Compliance. > Avg. 79%

Ranking of 100 businesses with best reputation in Chile, focusing on ESG responsibility

2024:
EECL placed 1st in Electric Utility Category

Sustainable Procurement

Sustainable Procurement[2]
+25 local strategic suppliers participate in the program with focus on raising awareness on sustainability and climate change matters

Carbon footprint accounting training
Local suppliers trained in carbon footprint accounting. Commitment led by EECL obtaining the label of HuellaChile for 2022

1 Near-term target 'Well below 2C by 2030' (2017 baseline), set in 2023. Note that SBTi is currently working on a new, dedicated Power Sector Standard (status May 2024: call for EAG members).
2 ENGIE is committed to supporting its top 250 preferred suppliers (excluding energy purchase) on their decarbonization pathway.

CORPORATE SOCIAL RESPONSIBILITY

A just energy transition to help communities thrive

Just Transition	New Projects	Stakeholders Engagement
Responsible coal-exit	Accelerating renewables	Our approach
1. Employment and new skills 2. Territorial development 3. Environmental management & dismantling	1. Early citizen participation 2. Socio-territorial acceptability strategy 3. Permanent local presence and engagement	1. Associativity Policy 2. Social investment 3. Societal plan for all sites and projects

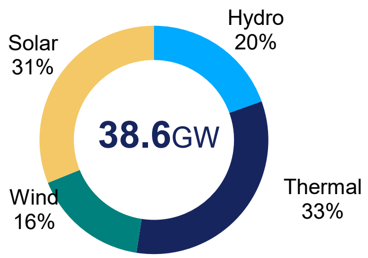
COMPANY AND MARKET INFORMATION

INDUSTRY AND COMPANY HIGHLIGHTS 6M25

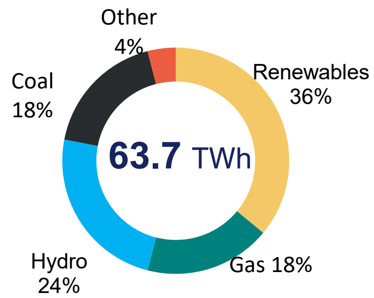
EECL has 8% market share in terms of generation and 16% in terms of electricity sales

SISTEMA ELÉCTRICO NACIONAL (SEN)

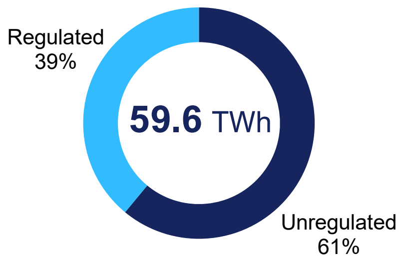
Gross capacity



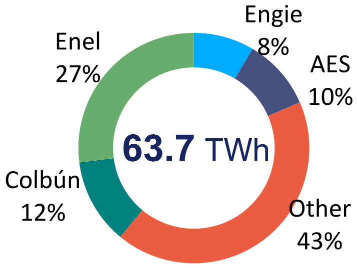
Generation



Demand

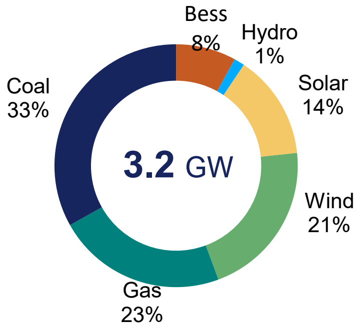


Market share

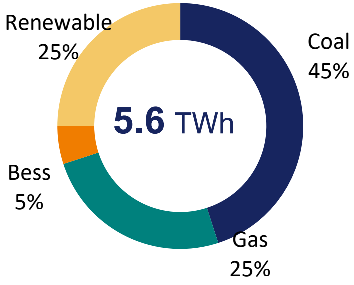


ENGIE ENERGÍA CHILE (EECL)

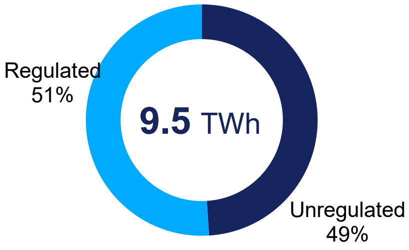
Gross capacity



Generation



Demand

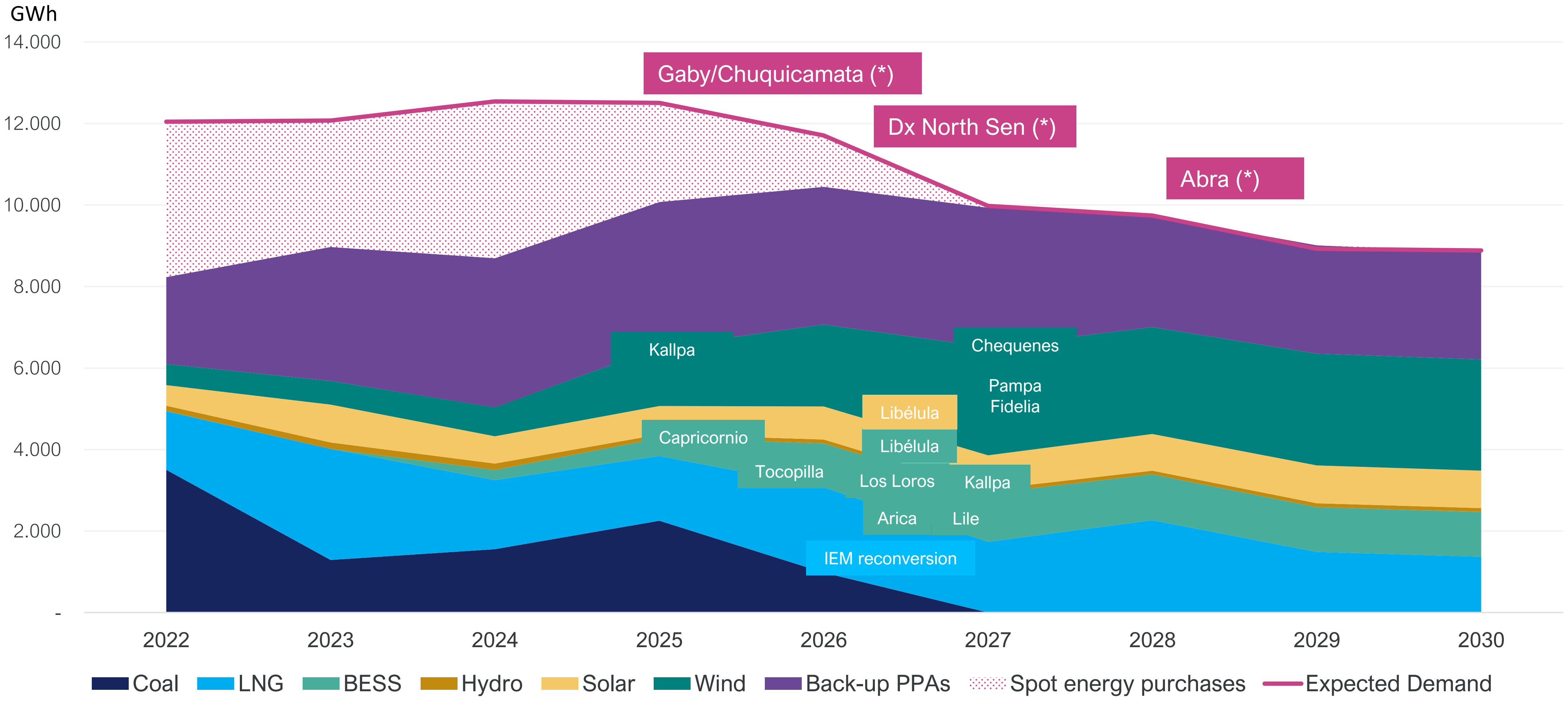


ENGIE ENERGIA CHILE

- **60%** owned by ENGIE
- **4th** largest generation co.
- **3rd** largest transmission co.
- **6-yr** average remaining PPA life

REDUCING OUR SHORT POSITION DURING THE ENERGY TRANSITION

Diversified energy sources provide flexibility

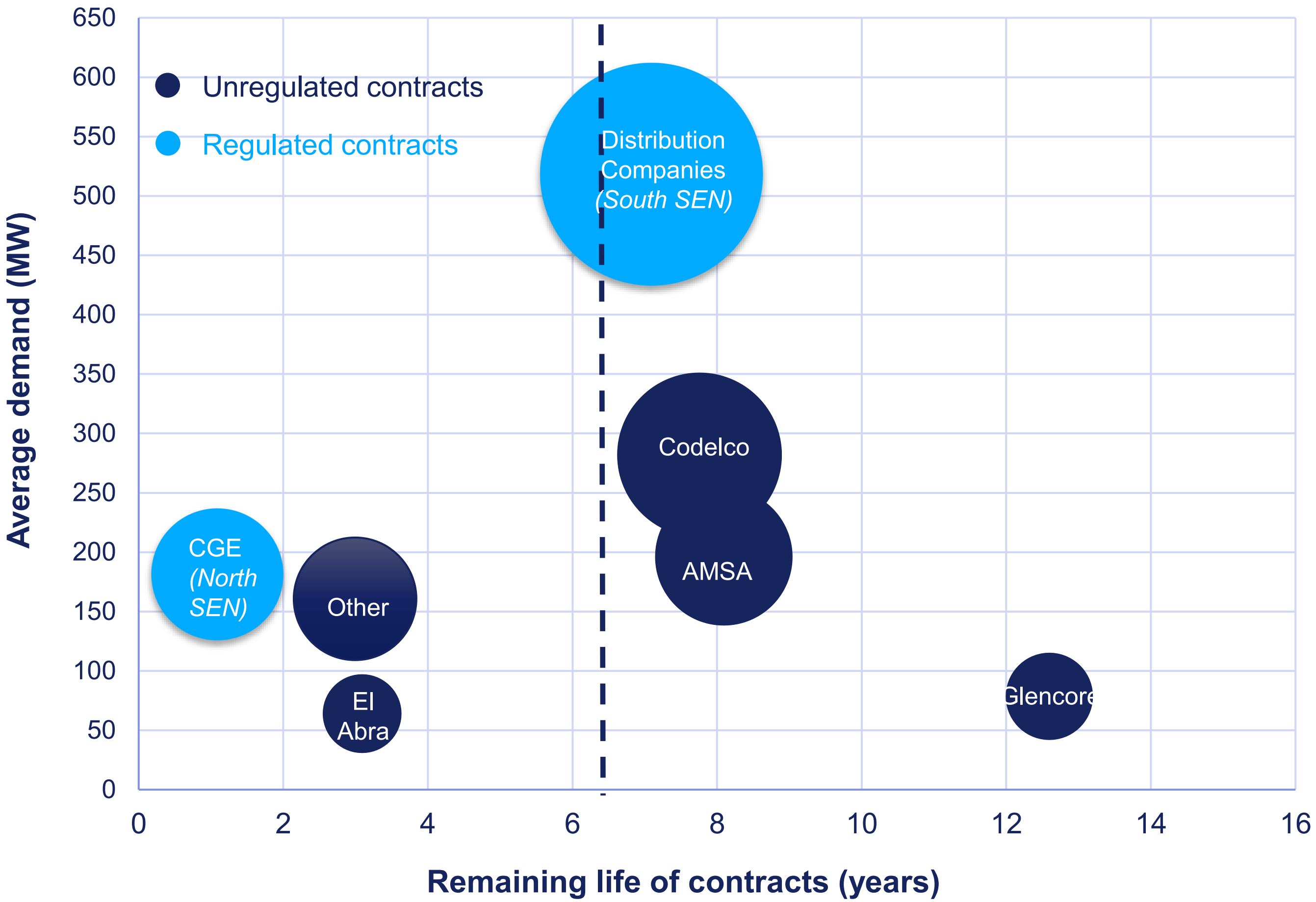


1.Considers 2025-2030E according to the latest data PPA and generation from Engie Chile.

(*) Main PPA maturities

PPA PORTFOLIO WITH 6-YEAR REMAINING AVERAGE LIFE

Free clients: 7 yrs. Regulated clients: 6 yrs.

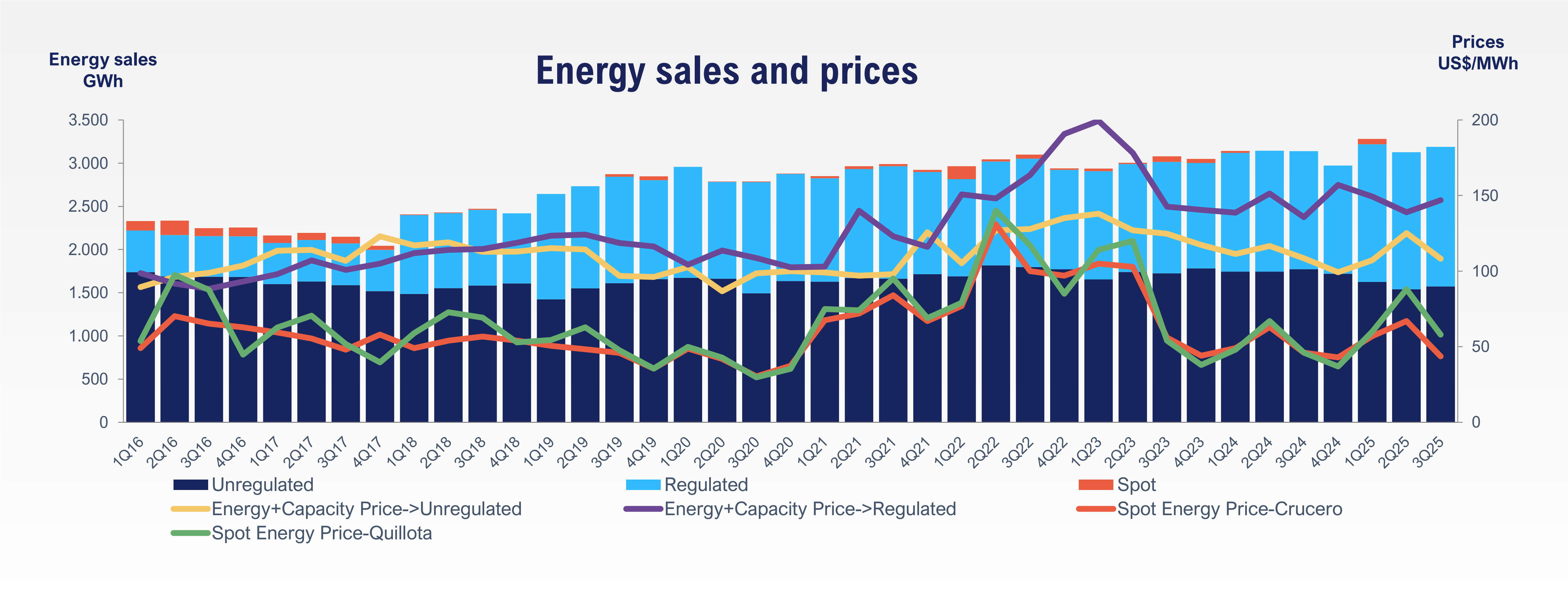


Clients' credit ratings

(S&P/Moody's/Fitch):

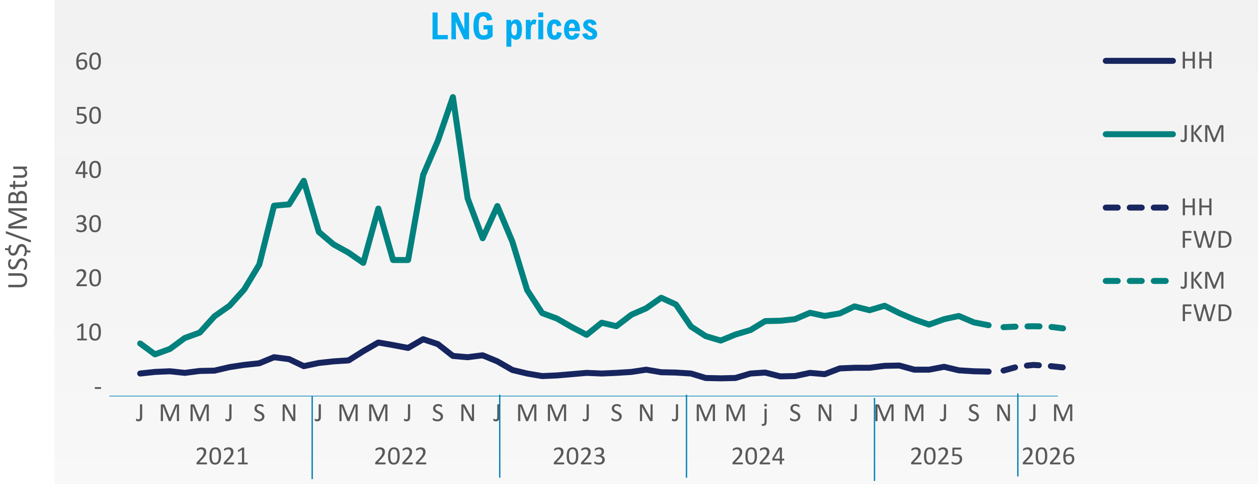
- Codelco: BBB+/Baa1/BBB+
- Freeport-MM (El Abra): BBB-/Baa2/BBB
- Antofagasta PLC (AMSA): BBB/--/BBB+
- Glencore (Lomas Bayas, Alto Norte): BBB+/A3/--
- CGE: AA-(cl) (Fitch) / --

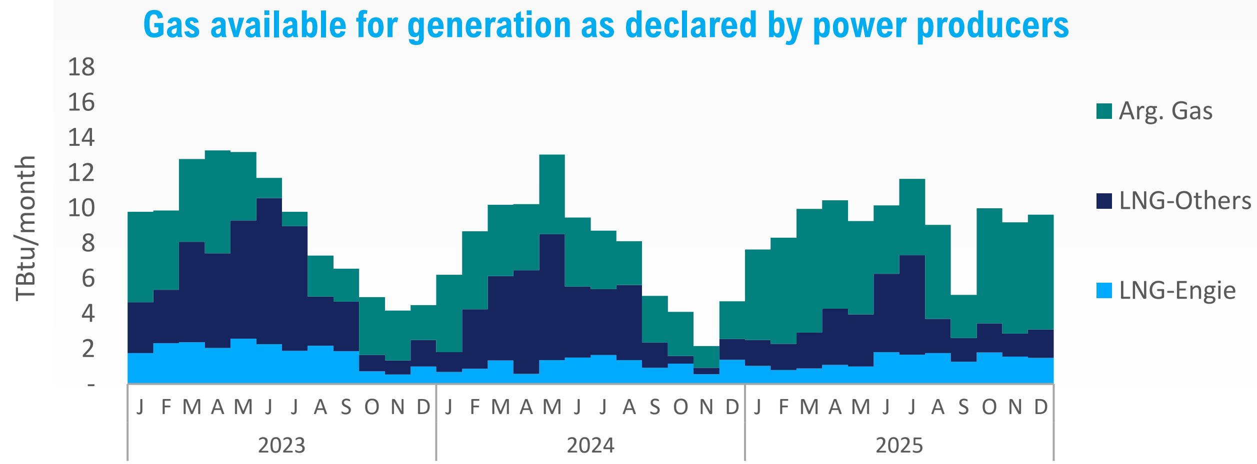
EECL'S PPA PORTFOLIO PROVIDES THE BASIS FOR STABLE SALES REVENUE



NATURAL GAS AVAILABILITY IN THE CHILEAN SYSTEM

Stable pricing environment throughout the year





LNG international markets

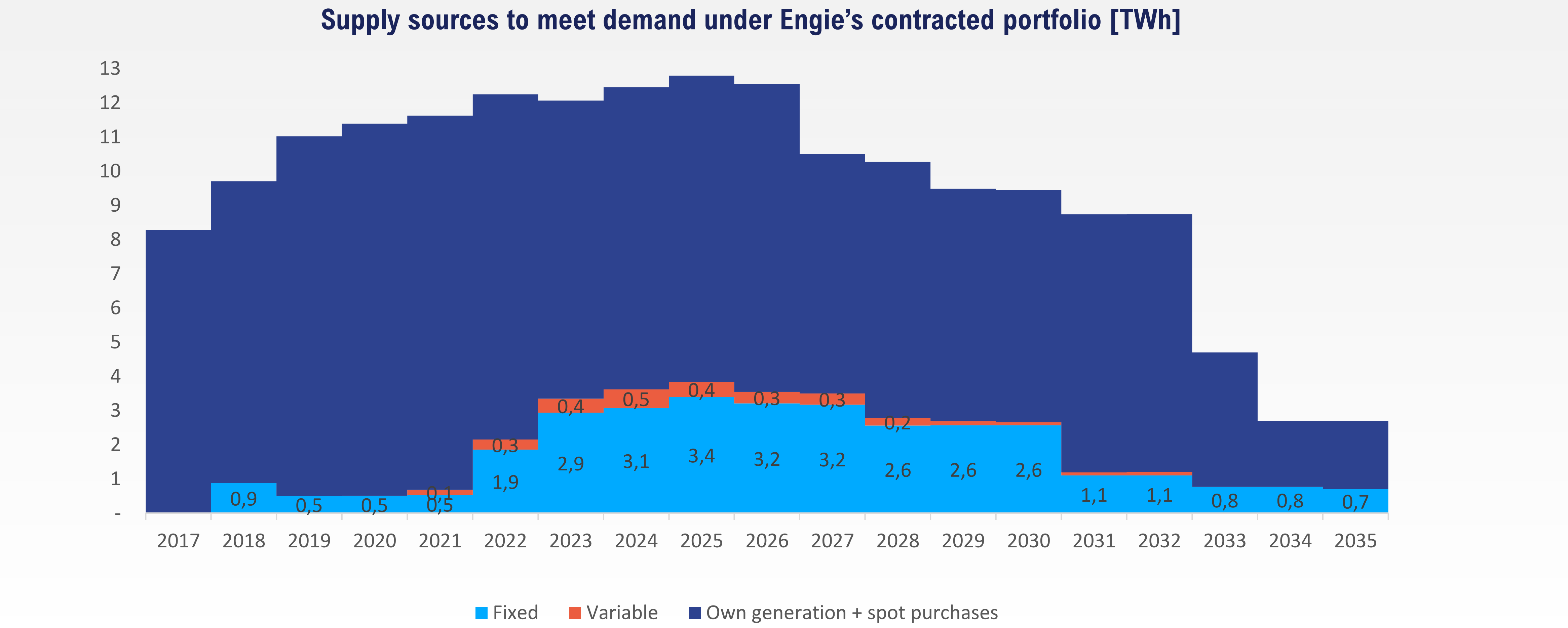
- LNG prices normalized through 2023 and 2024 after the sharp increase in 2022. JKM and TTF showed a steady downward adjustment during 2023 before reaching a period of stability in 2024, while Henry Hub remained consistently low and stable. This reflects a rebalanced market supported by improved supply security and moderated demand growth.
- Forward price curves for 2025 continue to suggest a stable pricing environment. During the third quarter, international LNG prices remained relatively flat, with Henry Hub, JKM, and TTF showing minor fluctuations. This reflects a balanced supply-demand dynamic, supported by steady consumption and the absence of major market disruptions.

LNG and natural gas in Chile

- Argentine gas supply represented ~50% of gas supply in 3Q25 for the Chilean system. Injections of ~6.3 MMm3/d for the Jul-Sept-25 period.
- ENGIE holds long-term supply contracts indexed to Henry Hub. During 2025, EECL scheduled 22,7 TBtu.

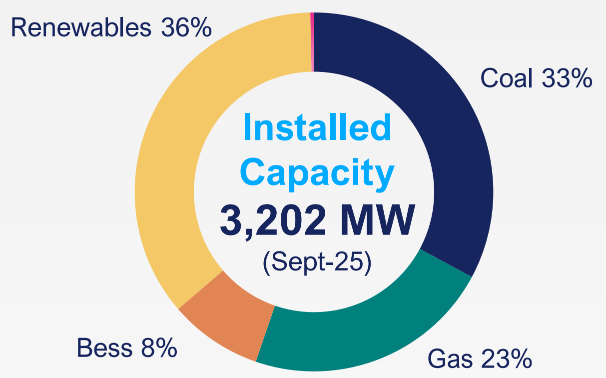
CLOSING THE GAP THROUGH BACK-UP PPAS

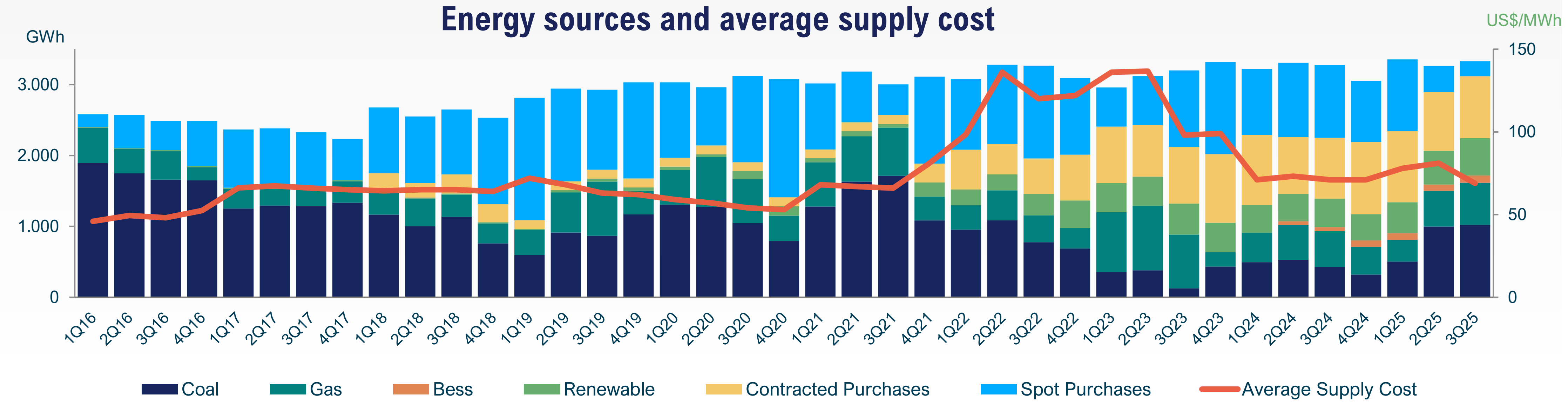
Contracted energy purchases up to 3.8 TWh in 2025, reducing exposure to spot risk



DEMAND SUPPLIED WITH OWN GENERATION AND ENERGY PURCHASES

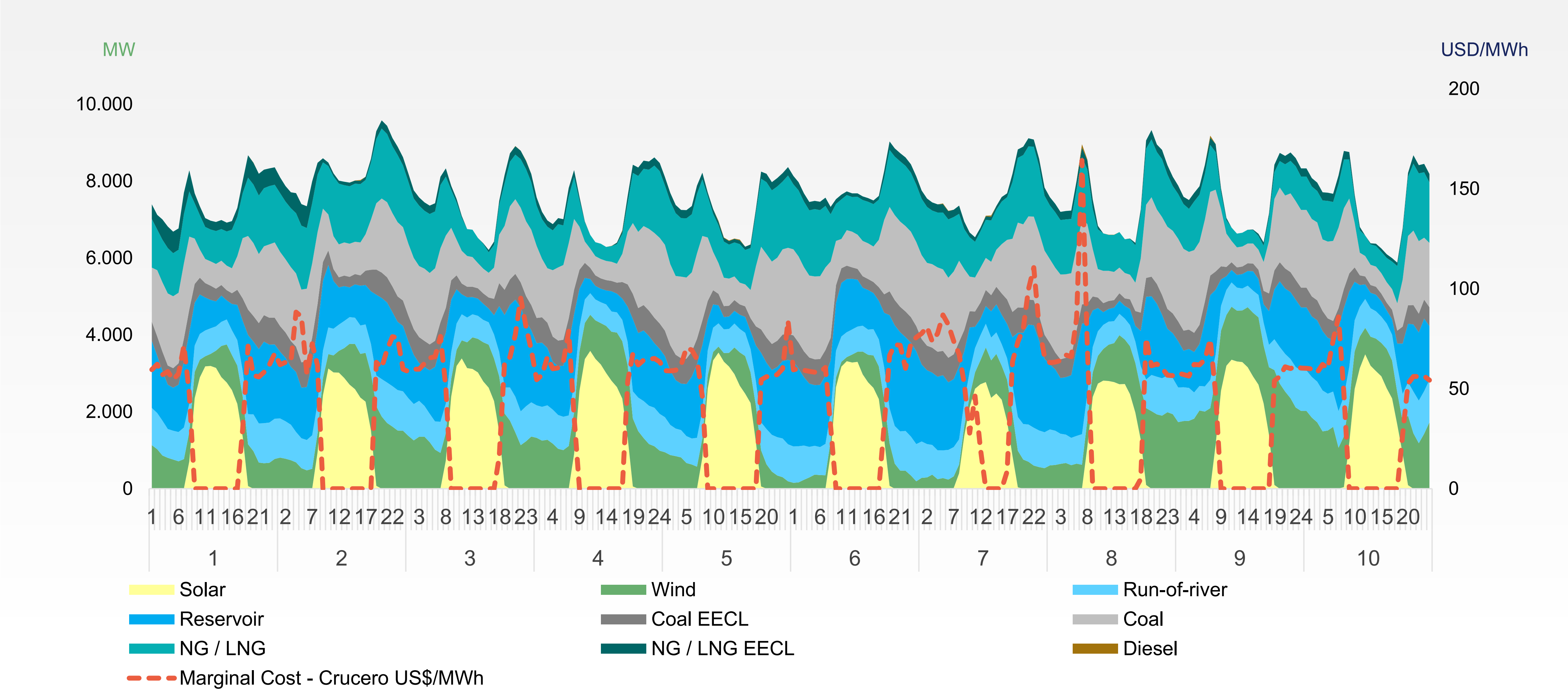
Portfolio balancing: More renewables, storage & back-up PPAs. Less spot exposure





VOLATILE MARGINAL COSTS DUE TO RENEWABLE INTERMITTENCY

A 10-day real example in the SEN grid (September 1 to 10, 2025)



REGULATORY INITIATIVES

GENERATION

- New Tariff Bill (Subsidy extension + PyMEs Price).
- Coordination & Operation regulation (DS 125) + PMGD regulation (DS 88) update.
- Safety and quality of service technical standard update.
- “Gas Inflex” regulation challenge in TDLC.
- PNP January 2026.

DISTRIBUTION

- Tariff fixing process (VAD 2024-2028).

TRANSMISSION

- Qualification, Valuation, Pricing regulation (DS 10) & Planning regulation (DS 37) update.
- Valorization processes 2024-2027.

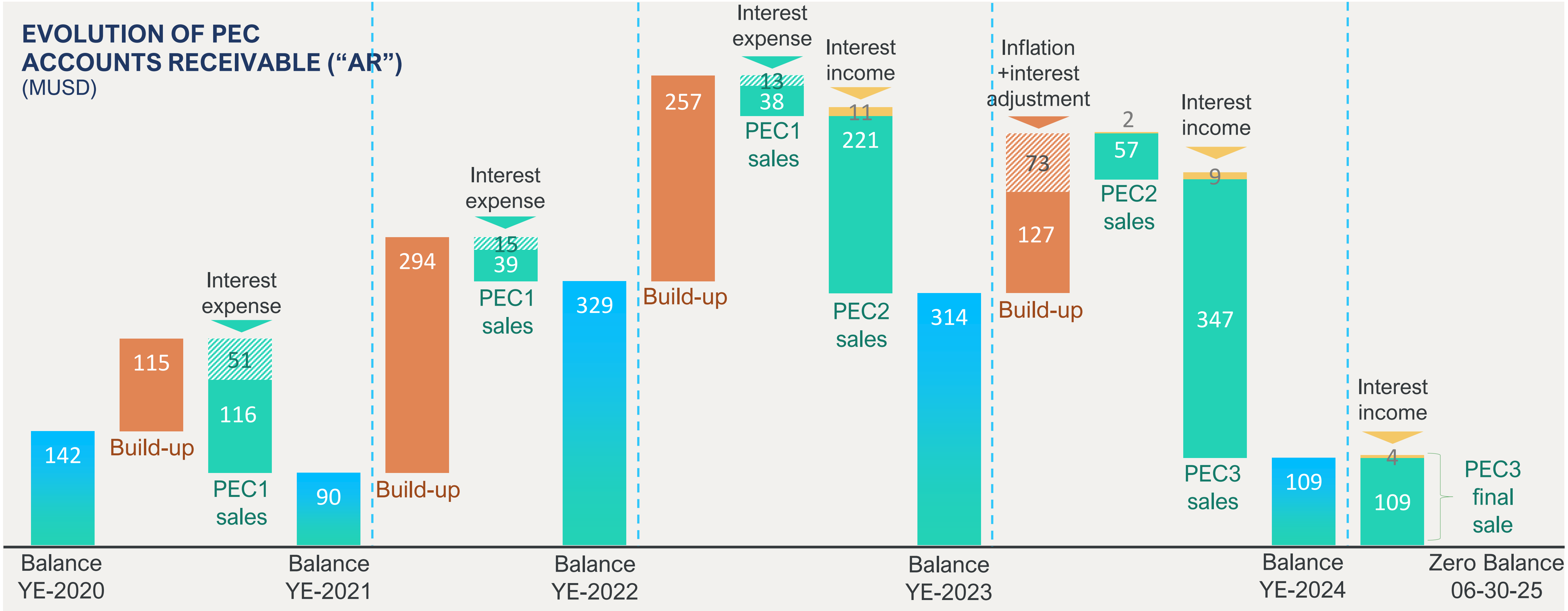
OTHER

- Ministry of Environmental emissions limit standards update (Thermoelectric, Noise).

PRICE STABILIZATION LAWS ("PEC")

Three monetization programs for an aggregate US$5.6bn for the industry

- PEC-3 final sale for **US$112.4 million** (including US$3.7 million interest) completed on April 3, 2025, marking the end of the PEC receivables build-up.



FINANCING ACTIVITY

Securing funding and liquidity for the energy transition

Bank loans as of 30-Sep-25

US$952 million
(o.w. US$96 mln < 1 yr.)

★	IFC International Finance Corporation World Bank Group	US$ 295 mln
★	KFW DEG	US$ 42 mln
★	Scotiabank	US$ 250 mln
★	Santander, Rabobank, BancoEstado, Societe Generale, Intesa Sanpaolo	US$ 170 mln
★	IDB Invest	US$ 124 mln
●	BancoEstado	US$ 50 mln

★ Denotes Green financing

Bonds as of 30-Sep-25

US$1,347 million
(o.w. US$0 < 1 yr.)

144-A/Reg S:

	Amount	Rate	Maturity
●	US$ 500 mln	3.400%	28-Jan-2030
★	US$ 500 mln	6.375%	17-Apr-2034

ENGIE Chile's 1st green bond to finance renewable projects and refinance debt

J.P.Morgan, Scotiabank, Santander

Swiss Bond:

★ US$ 225 mln-eq. 5.427% 26-Sep-2029

UBS, BNP PARIBAS

Local Bond:

★ US$ 122 mln-eq. UF+3.6% 1-Aug-2045

PEC Accounts Receivable (ARs) monetization programs

US$953 million
Cashed-in since 2021
o.w. US$415 mln in 2024 and US$112 mln in 2025.

Goldman Sachs, IDB Invest, Allianz

- **PEC-1** (Jan-21 – May-23)
  - True sale of US$273 mln ARs to SPV funded with 144-A/Reg S notes & 4a2 delayed draw notes (US$79 mln total financial expense)
- **PEC-2** (Aug-23 – Sep-24)
  - US$291 mln true sale of Certificates of Payment issued and guaranteed by Chilean Treasury (incl. US$13 mln interest income)
- **PEC-3** (2H24 - 2025)
  - US$356 mln sold on 24-Oct-24 (incl. US$8.5 mln interest income)
  - US$112 mln sold on 3-Apr-25 (incl. US$3.7 mln interest income)

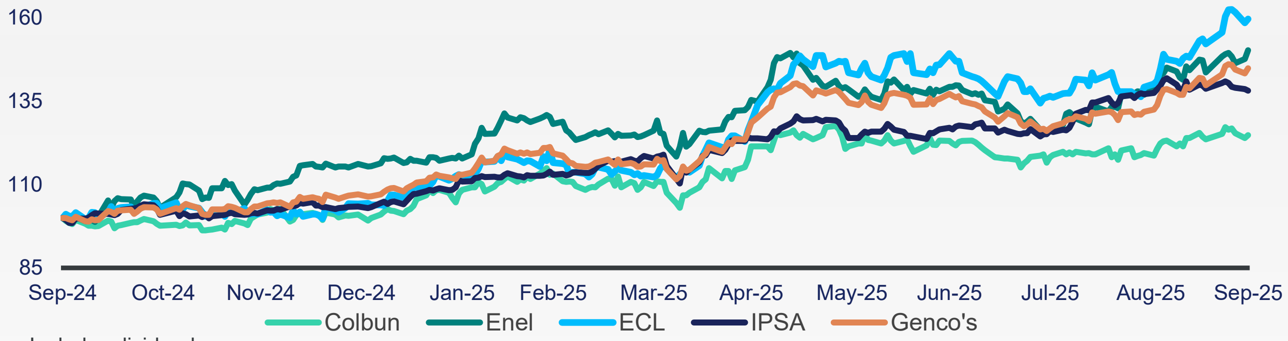
DIVIDENDS ON ACCOUNT OF 2024 RESULTS PAID IN MAY 2025

30% of 2024 net result after absorbing accumulated losses

EECL stock price
up 60% to CLP 1,390

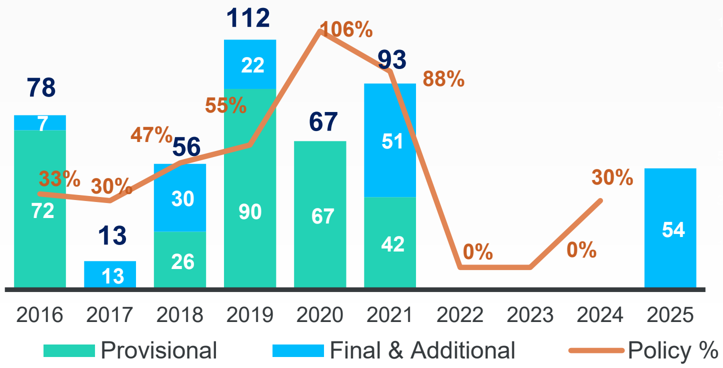
30-Sep-24
EECL: CLP 871
IPSA: 6,491
Genco's: 100

30-Sep-25
EECL: CLP 1,390 (+60%)
IPSA: 8,971 (+38%)
Genco's: 145 (+45%)

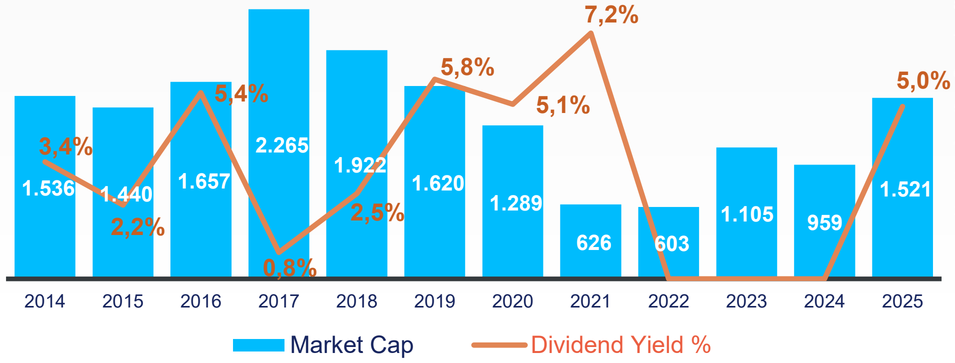


Includes dividends

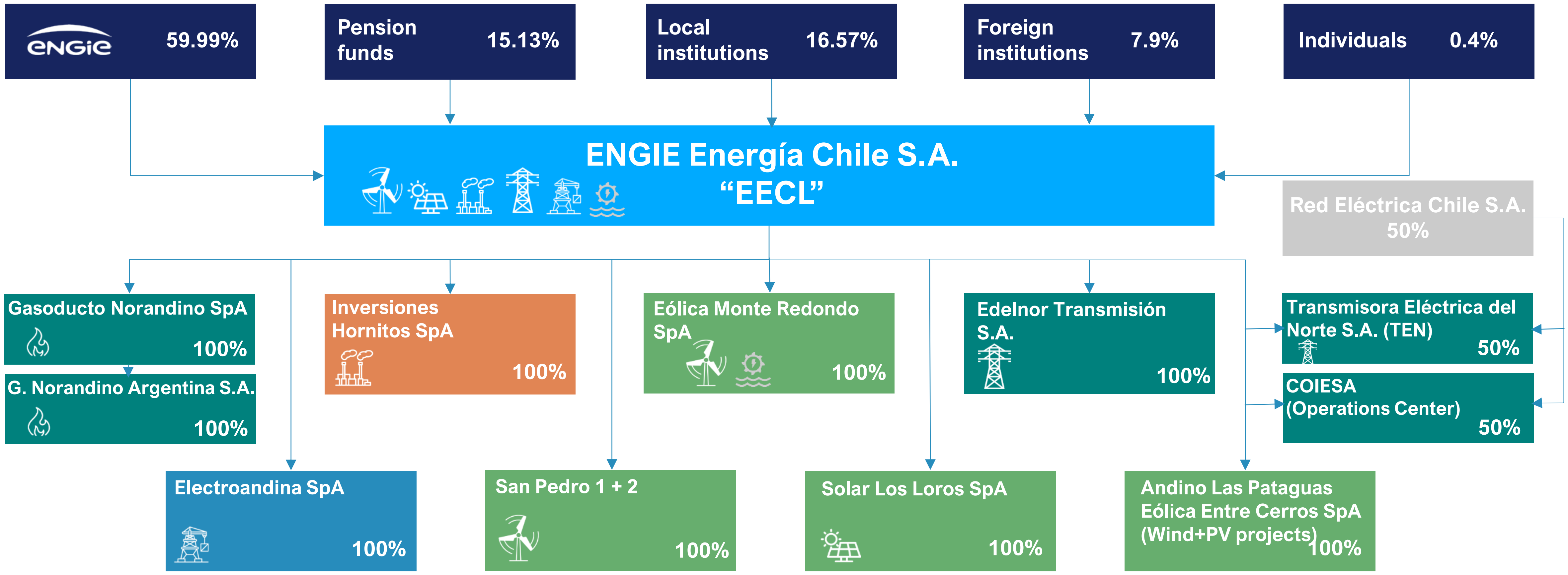
Dividends paid (US$m)



Market cap (US$m) / dividend yield (%)



OWNERSHIP STRUCTURE



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More information on 9M2025 results in our web page

- Presentation
- Addenda
- Press Release
- Recorded conference audiocast
- Financial Report
- Analyst pack

Disclaimer

Forward-Looking statements

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