

FY 2025

INVESTOR PRESENTATION





PART 1

FY2025 Performance

PART 2

Strategy 2030



FY 2025 HIGHLIGHTS

Strong 2025 financial results

Highest EBITDA ever reported
US\$ 651 million
Strong electricity margin

Record level of investment
US\$ 1,053 million
On time and on budget

**Guidance
achieved**

**High availability of
Flex assets**
providing stability to our
generation portfolio

**Increased
renewable generation**
with 468MW capacity
added in 2025

New BESS Project
Reached COD 1Q2026
(116MW)

Networks
Expanding the company's
presence in the National
Transmission System.

OPERATIONAL EXCELLENCE AND FLEXIBILITY IN GENERATION

Giving new life to coal-based assets

Conversion into synchronous condensers, a new life for former U-15 coal unit

US\$25 million investment

Improvement, increased capacity and life extension of combined cycle plants to ensure supply flexibility

Infraestructura Energética Mejillones (IEM) coal-fired unit conversion to natural gas

US\$75 million investment
COD: 3Q 2026

CTM1 and CTM2, disconnected as planned as of December 2025

In preservation maintenance

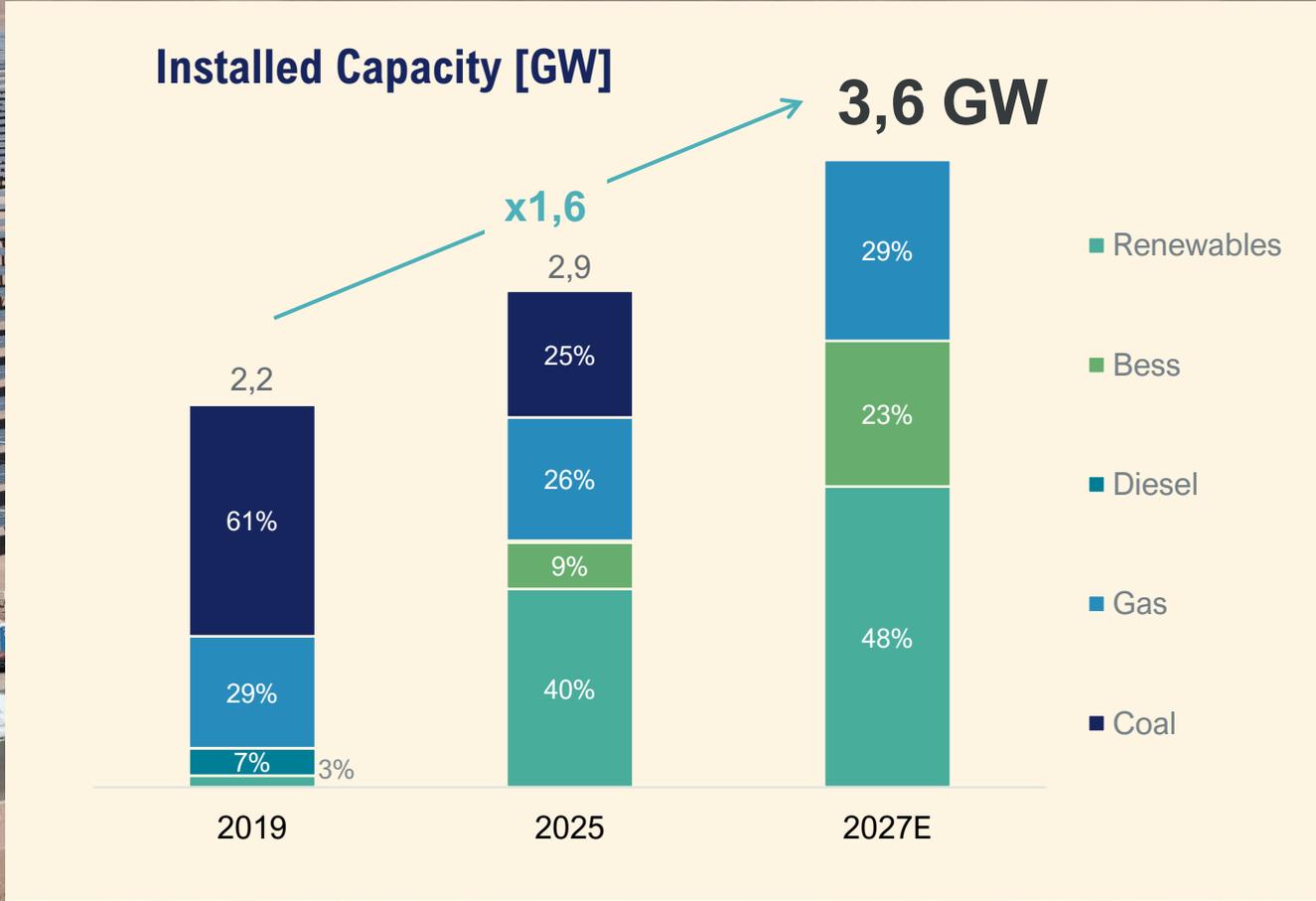
CTA and CTH, operation extension required by the authority

To be disconnected in May 2027

1.1 GW DISCONNECTED OR UNDER CONVERSION AS OF DECEMBER 2025
0.4 GW TO BE DISCONNECTED BY MAY 2027

ENERGY TRANSITION

EECL is embarked on a profound generation portfolio transformation



- + 2.6 GW Renewables + BESS⁽¹⁾
- 1.0 GW Coal disconnection⁽²⁾
- = 0.4 GW Conversion

(1) Includes Solar Los Loros (54 MW acquired in 2019)
(2) Includes U12+U13 (171 MW disconnected in 2019)

EXCELLENT EXECUTION IN RENEWABLES AND BESS

1.4 GW RENEWABLE PROJECTS ALREADY DONE
2,343 GWh generated in 2025

652 MW
WIND

445 MW
PV

46 MW
HYDRO

267 MW
BESS

468 MW NEW IN OPERATION (COD 2025) + 116 MW 100% ENERGIZED 3Q25 (COD 1Q26)



76MW / 418 MWh
BESS Tamaya (storage)



344MW Kallpa Wind
(ex-Lomas de Taltal)



48MW / 264 MWh
BESS Capricornio



116MW / 600 MWh
BESS Tocopilla

RENEWABLE & BESS PROJECTS

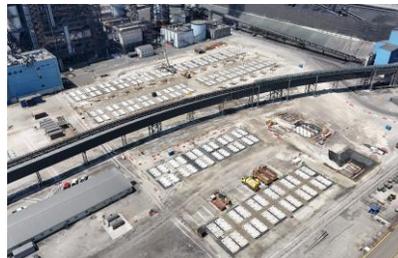
1.2 GW under construction – BESS Tocopilla reached COD Feb 26



30MW BESS Arica
US\$50 million CAPEX
COD(e): 2H 2026



116MW BESS Tocopilla
US\$170 million CAPEX
COD: Feb 5, 2026



140MW BESS Lile
US\$174 million CAPEX
COD(e): 2H 2026



306MW Wind Pampa Fidelia
US\$461 million CAPEX
COD(e): 1H 2027



57MW BESS Kallpa
US\$69 million CAPEX
COD(e): 2H2026



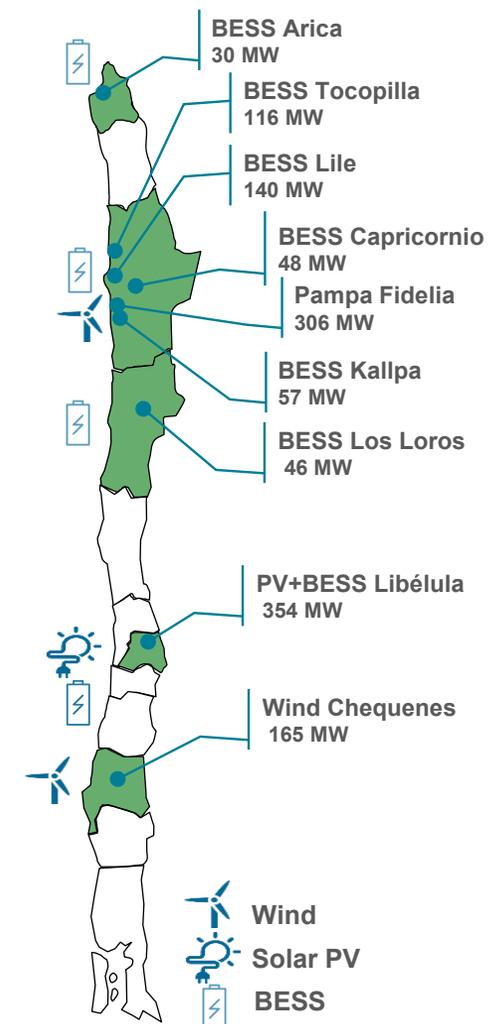
46MW BESS Los Loros
US\$64 million CAPEX
COD(e): 2H 2026



350MW PV+BESS Libélula*
US\$320 million CAPEX
COD(e): 2H 2026



165MW Wind Chequenes (ex-Pemuco)
US\$229 million CAPEX
COD(e): 1H 2027

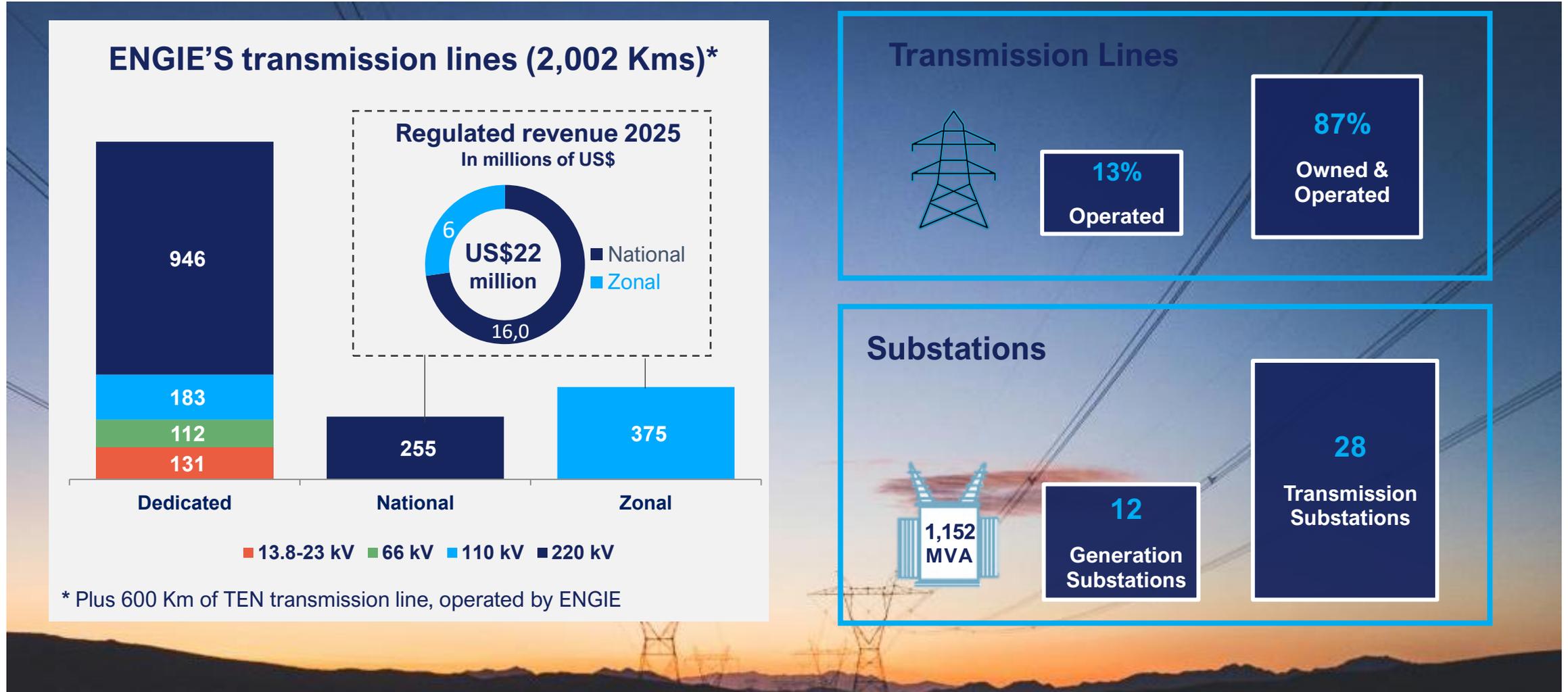


* 151 MW PV and 199 MW BESS

* BESS Tocopilla (116MW) was still in “under construction” status and 100% energized as of December 2025, reached COD on February 5th, 2026.

ENGIE: A RELEVANT PLAYER IN TRANSMISSION

2,602 Kms. transmission lines including 50% share in TEN, 28 transmission substations



TOCOPILLA CONVERSION

The place where past and future of energy infrastructure meet

- **Core pillar of our transformation and value creation**, including one of the largest energy storage projects in Chile
- **Grid flexibility & reliability provided by:**
 - 116MW BESS capacity fully energized 3Q25
 - Gas generation through 399-MW U16 CCGT
 - U-15 synchronous condenser project
- **Transmission grid enhancement:** Improves our own assets and regional stability
- **Virtuous cycle**, bringing social, environmental and energy-security benefits



Foto de 2020 Complejo Térmico de Tocopilla.

Foto de 2025 Proyecto de sistema de almacenamiento de energía BESS Tocopilla.

FINANCIAL HIGHLIGHTS

Strong financial performance - demonstrating resilience of our portfolio

- Strong EBITDA and consistent improvement in leverage and operational cash generation in 2025
 - EBITDA reached US\$651 million, a 26% increase compared to 2024, and the highest level ever reported.
 - Greater sales by volume to regulated clients
 - Good availability of our generation plants
 - Growing participation of renewables in our generation mix.
- Solid net income, despite negative one-offs
- Record level of capital expenditures in 2025, with projects progressing within budget and on schedule.

12M25 RESULTS		
MUSD	Actual	Δ Gross ¹
EBITDA	651.2	26%
EBITDA margin (%)	31%	3p.p.
Net income	222.8	-2%
Net Financial Debt²⁻³	2,519	29%
Net Debt / EBITDA²⁻³	3.6x	(0.2) p.p.
CAPEX	1,053	61%

1.Variance versus YE24

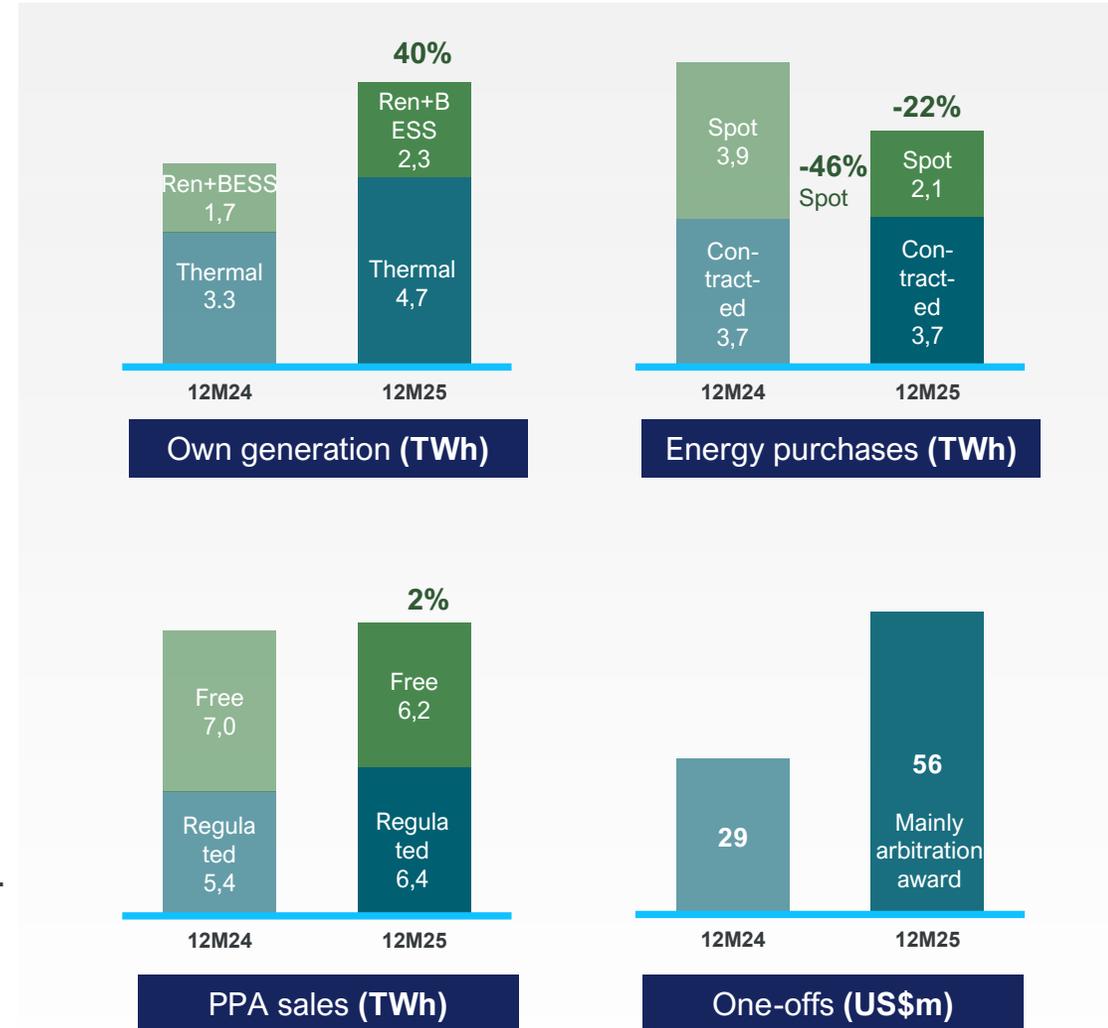
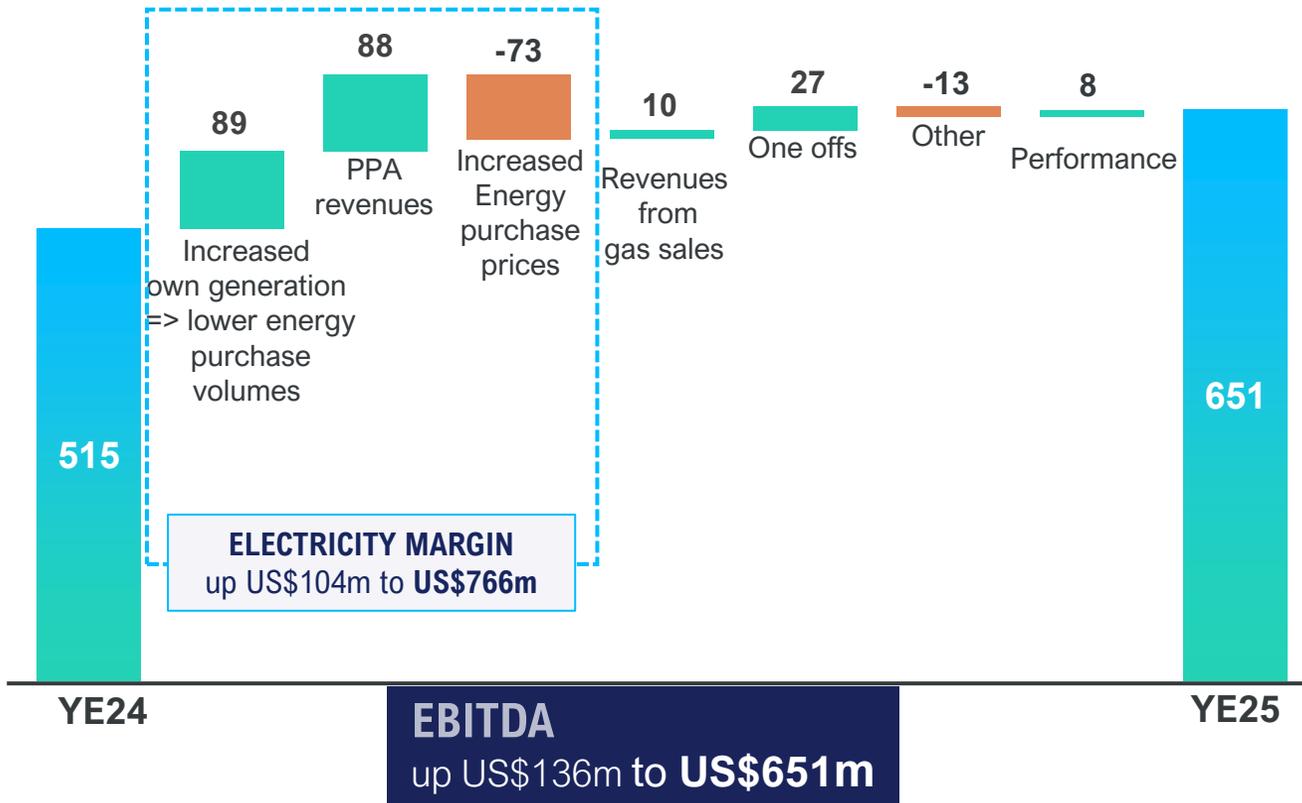
2.Variance vs Dec 24

3.Excluding financial leases

STRONG GENERATION MARGIN DRIVING EBITDA

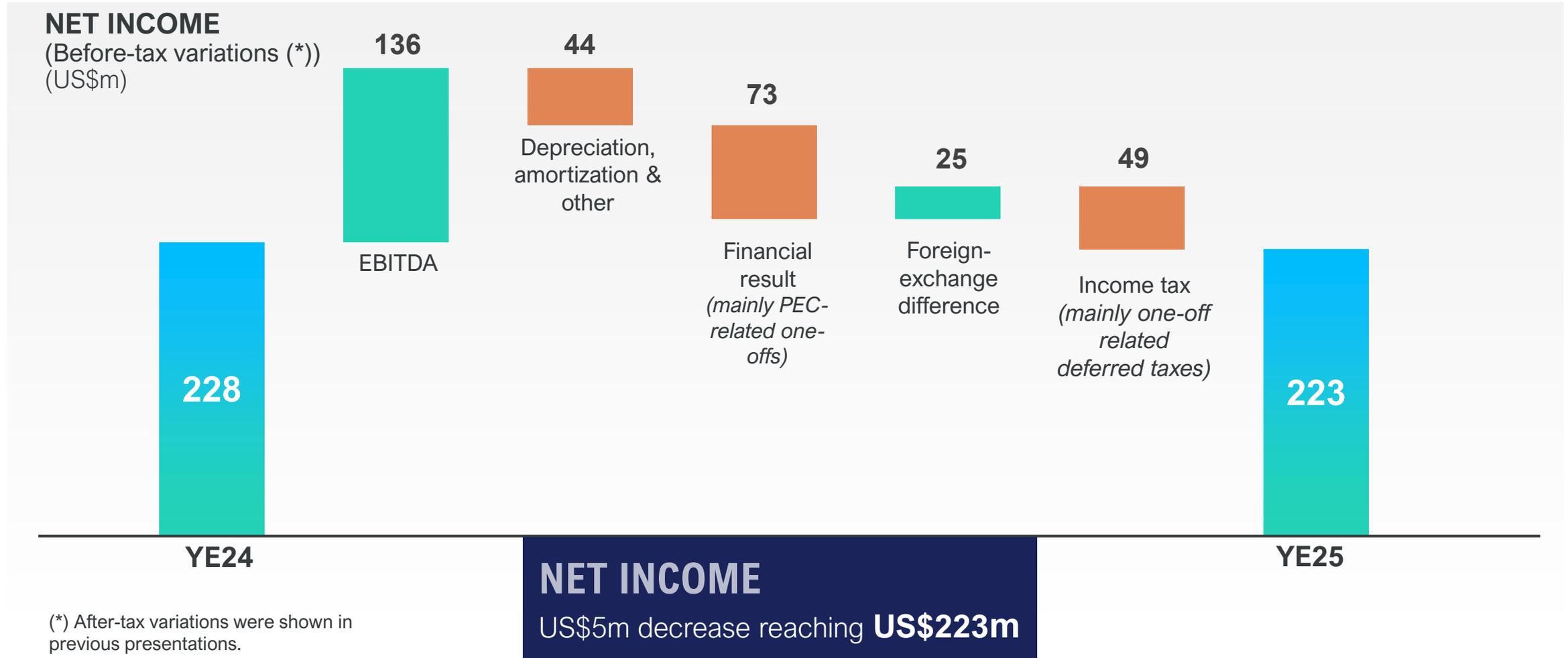
Higher system marginal costs mitigated by availability of own assets

EBITDA Evolution by effect (US\$m)



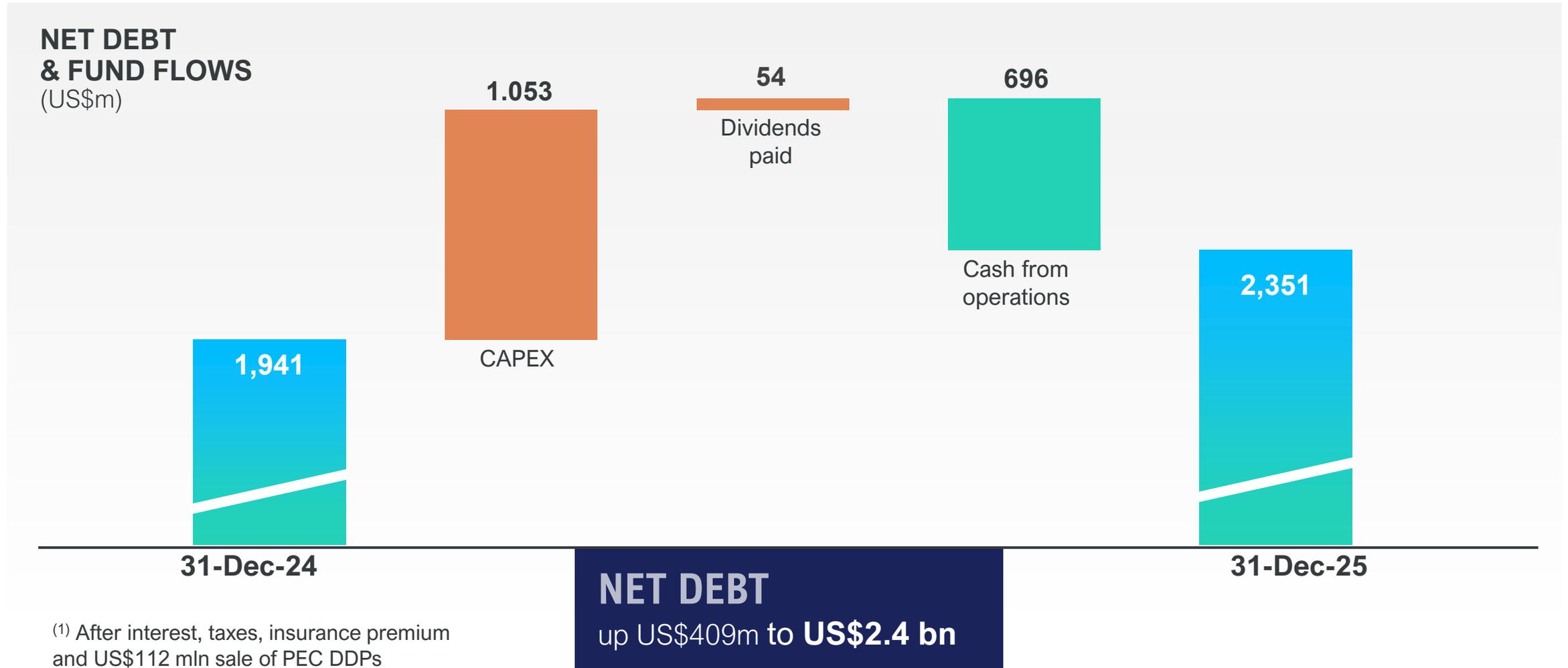
12M25: NET INCOME

Strong net income, despite negative one offs



CAPEX LARGELY FINANCED WITH OPERATING SOURCES

40% of CAPEX financed by new debt



FINANCIAL STRUCTURE

Strong balance sheet and rating – Debt average life up to 5.3y vs. 4.9y in 2024

Investment-grade ratings

International:

Fitch (Dec 2025): **BBB Stable**

S&P (Apr 2025): **BBB Stable**

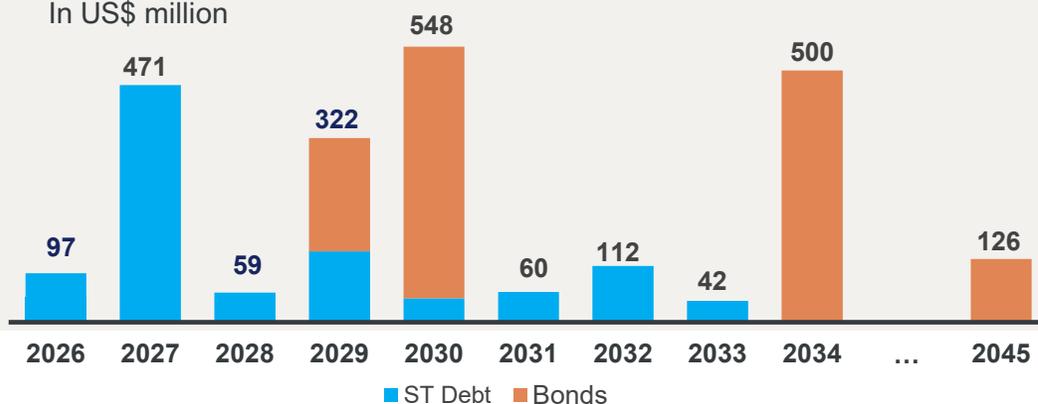
National scale:

Fitch (Dec 2025): **AA Stable**

Feller Rate (Dec 2025): **AA- Stable**

Debt maturity schedule

In US\$ million



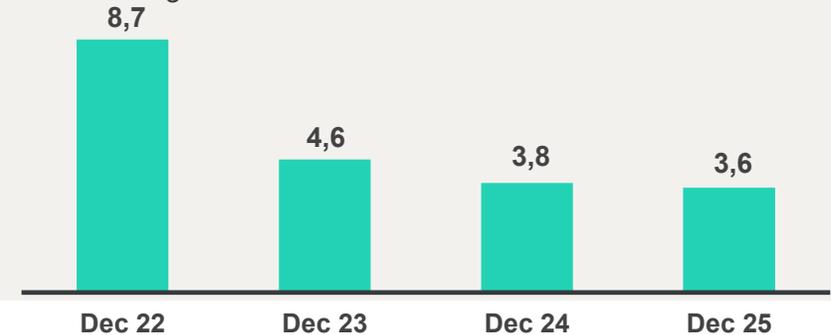
Debt levels

In US\$ million as of 31-Dec-25



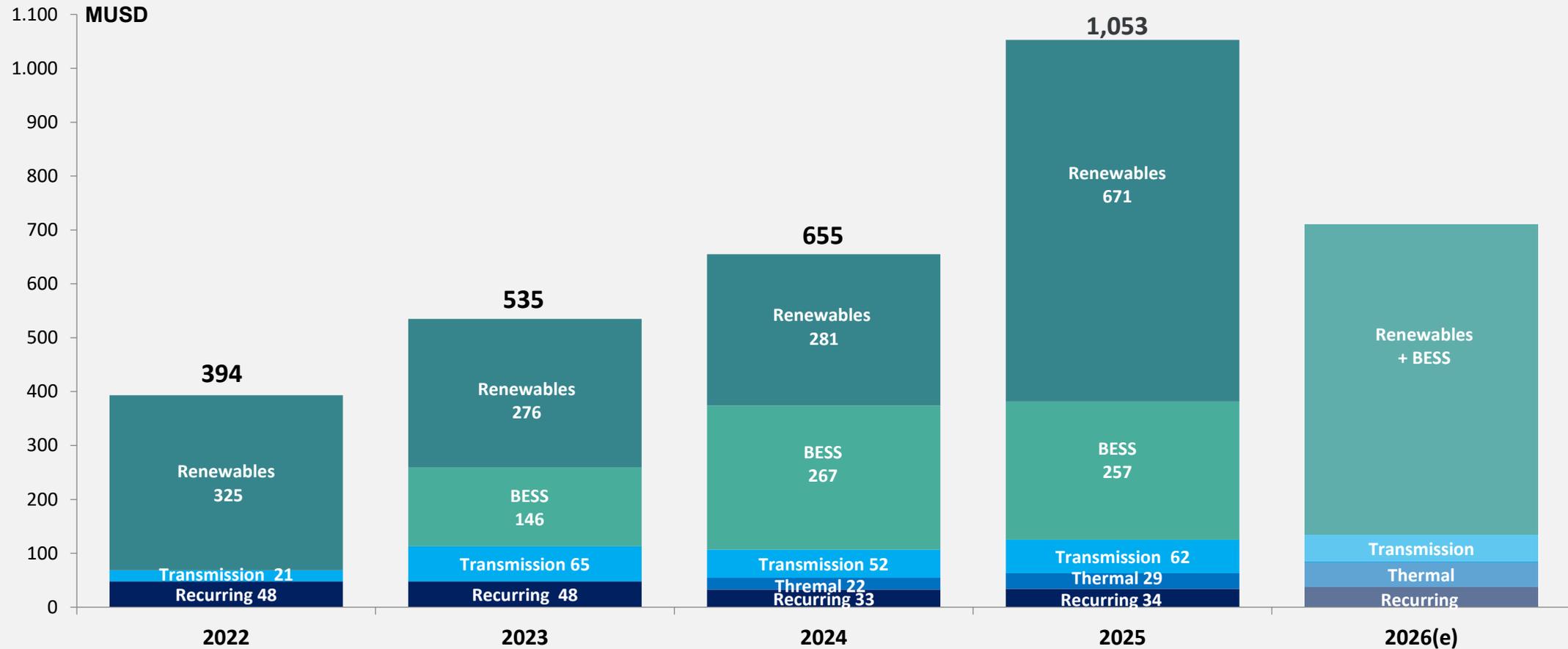
Net Debt / EBITDA

Excluding IFRS-16 leases



ACCELERATING INVESTMENT IN RENEWABLES AND BESS

US\$0.9 bn in renewables and BESS CAPEX in 2025



- Recurring CAPEX includes maintenance expenditures.
- In 2025 Renewables and BESS includes the projects under construction BESS Tamaya (already COD), Wind Kallpa (Ex-Lomas de Taltal, already COD) and BESS Capricornio (already COD), BESS Tocopilla (already COD in Feb 2026), Wind Pampa Fidelia, Wind Chequenes (ex-Pemuco), PV+BESS Libélula, BESS Lile, BESS Los Loros, BESS Arica and BESS Kallpa

FY 2026 GUIDANCE

2026 guidance assumptions

- Stable fuel costs
- LNG + Argentine gas sourcing
- Stable average spot prices
- Renewable generation increase
- New storage projects
- Availability of generation assets
- End of December hydro conditions
- No change in regulation
- Strong regulated demand

EBITDA^E
US\$690-760
million

CAPEX^E
US\$640-710
million

ND/EBITDA^E
Below 3.5x (*)

(*) Excluding IFRS-16 leases



PART 1

FY2025 Performance

PART 2

Strategy 2030



ENGIE Chile Strategy 2030

BE THE BEST ENERGY TRANSITION UTILITY



SHAPING CHANGE TODAY FOR A STRONGER TOMORROW

SECTOR OUTLOOK

Mining electricity demand expected to grow especially for clean energy



EMPOWERING CUSTOMERS

Enhance competitiveness and drive clients' decarbonization ambitions



MARKET DYNAMICS

Increasingly competitive market with lower prices

FIGHTING CLIMATE CHANGE

Accelerate transformation and support end-consumers with affordable energy

COMMERCIAL OPPORTUNITIES

Over 35 TWh of regulated and unregulated energy to be tendered in the coming years (~ 40% of the total market)



ADDRESSING MARKET NEEDS

Provide cleaner energy, enhance supply security for 24/7 delivery & support clean industry clusters and data center.



OUR STRATEGIC PATH TO BE THE BEST ENERGY TRANSITION UTILITY IN 2030

2025

Moving forward with our transition

DECOMMISSIONING COAL UNITS

1.4 GW Renewables Capacity
1 GW Coal Disconnected
0.4 GW Conversion
Flexibility Gas supply & Key Gas Units Upgrade

MAIN FOCUS TO 2030

- Focus on our clients
- Competitiveness
- Portfolio Growth

2027

Achieving coal transition

100% COAL EXIT

2.6 GW Renewables Capacity
10 TWh Energy Supply
3 BUSD Invested since 2020
Flexibility Gas supply

KEY DRIVERS

- Upstream/downstream physical balance
- Ambitious performance plan
- Timely & on-budget projects delivery

2030

Be the best energy transition utility

OUR AMBITION

Deliver cleaner, safer & more competitive 24/7 energy

2030 VISION BASED ON THREE PILLARS

1 COMPETITIVENESS

- **12% to 15%** OPEX reduction & CAPEX optimization
- Operational excellence across all our assets
- Strategic location & grid connection

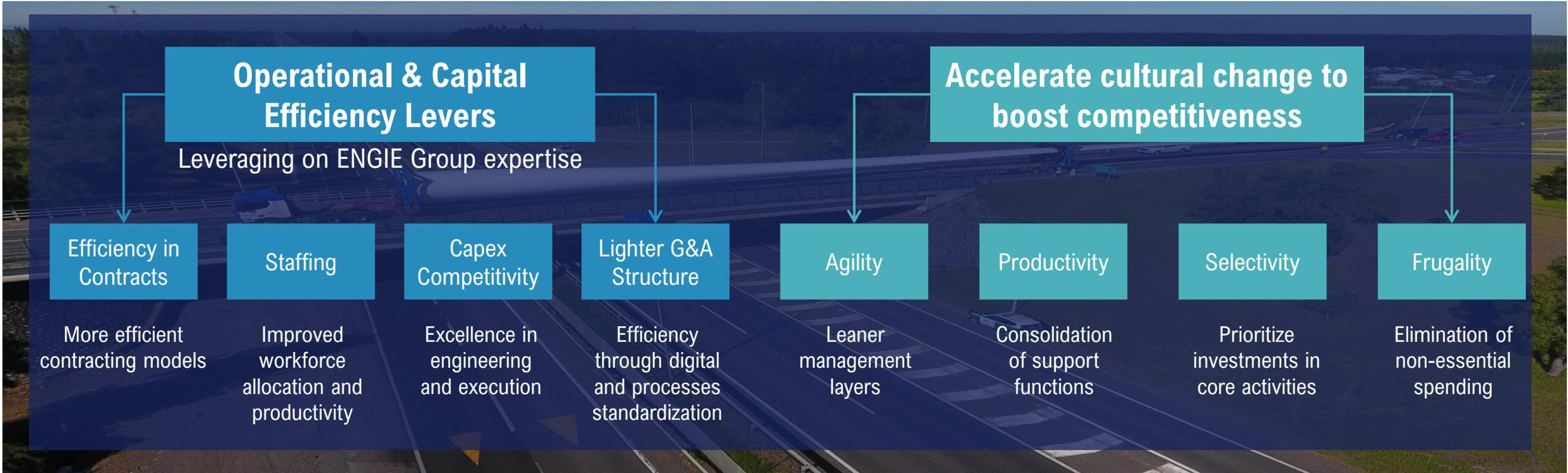
2 FOCUS ON OUR CLIENTS

- **10 to 13 TWh/y** of PPA contracted with mining and regulated clients
- Integrated offers backed by diversified portfolio
- 24/7 carbon-free energy offers

3 VALUE-CREATING GROWTH

- **4.5 GW** total R&B capacity with technological and territorial diversification
- Optimizing current flexible assets & sites
- Selective growth in Power Networks

STRATEGY DRIVEN BY OPERATIONAL EFFICIENCY AND CULTURAL TRANSFORMATION



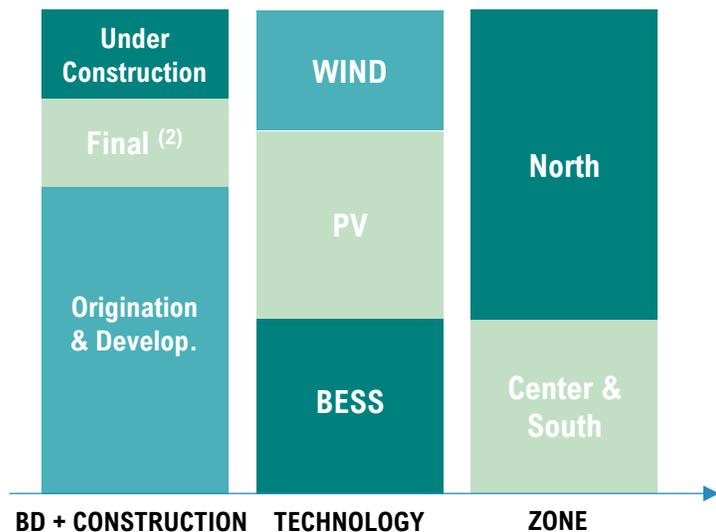
OPEX REDUCTION PLAN
12% – 15% by 2027

CUSTOMIZED SOLUTIONS FROM OUR INTEGRATED PORTFOLIO

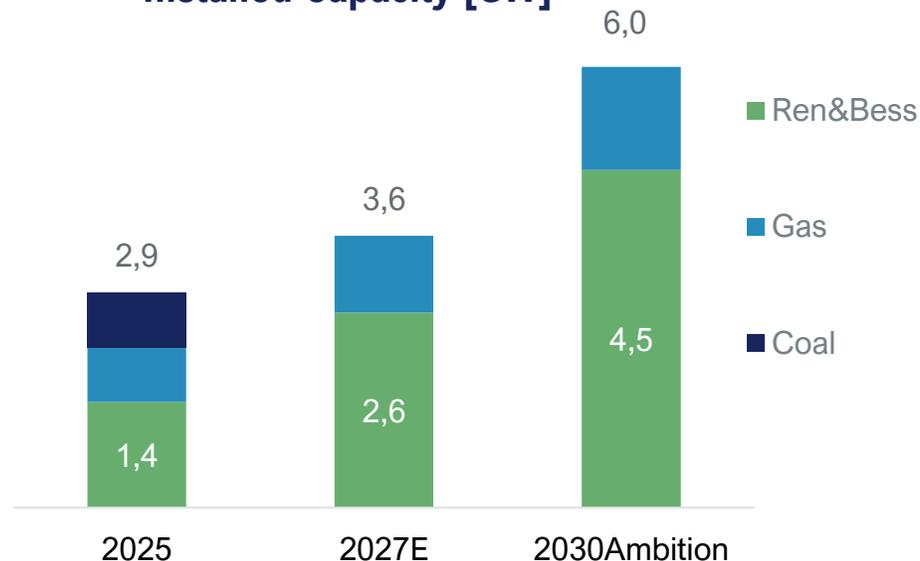


PROFITABLE & SUSTAINABLE GROWTH IN RENEWABLES AND BESS

**Current Identified Pipeline ⁽¹⁾ [5.5 GW]
Under Construction [1.2 GW]**



Installed Capacity [GW]



**4.5 GW
R&B Capacity
by 2030**

**Projects located
close to major
consumption hubs**

**Combine origination
and acquisition
opportunities**

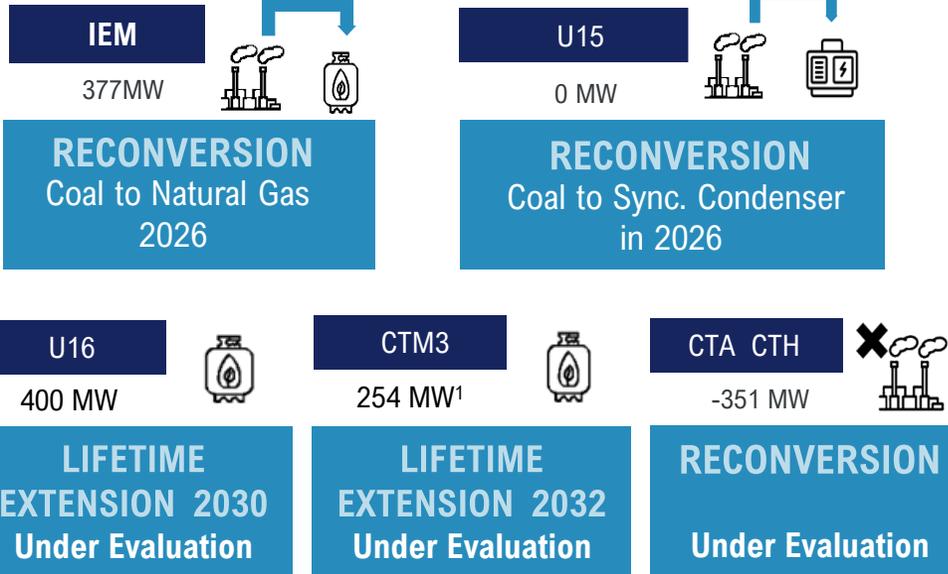
**Drive efficiency and
create value**

(1) Consider Gross Pipeline with all the current projects since origination phase

(2) Pipeline segmentation is based on the RCA milestone (Environmentally Approved: pre-RCA projects are Origination & Development; post-RCA projects are in Final.

ENHANCING SYSTEM FLEXIBILITY WITH CONVERSION OF THERMAL ASSETS

Reconversion and life extension projects



Benefits

- Reduces exposure especially in non-solar hours
- Contributes to system stability (inertia, voltage & frequency control)
- Use gas infrastructure for security of supply

Installed Capacity [GW]



Main Focus

- Planned, responsible and dialog-based coal exit
- Ambition of 0.7 GW converted gas assets by 2030
- Maintain operational excellence & high availability
- Properly remunerate strategic flexible assets

POWER NETWORKS BRINGING STABLE REVENUES AND ENABLING INTEGRATION OF RENEWABLES

70 km expansion of Transmission Lines, 5 Substations through tenders

Ambition for 2030 with rigorous planning and unwavering commitment

Strengthen our competitive position in the market

Ensure the operational performance in electricity networks and project development

Strong Pipeline of Regulated Projects Awarded

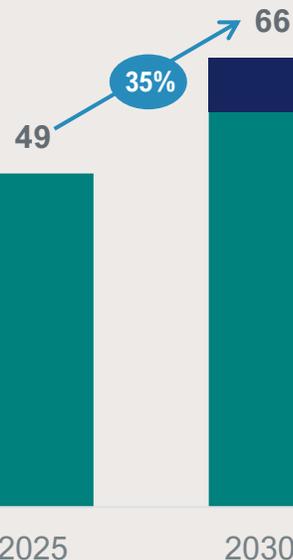
Regulated assets to increase revenues to ~US\$ 40 million in 2030, providing long-term cash flow visibility

Leveraging growth opportunities

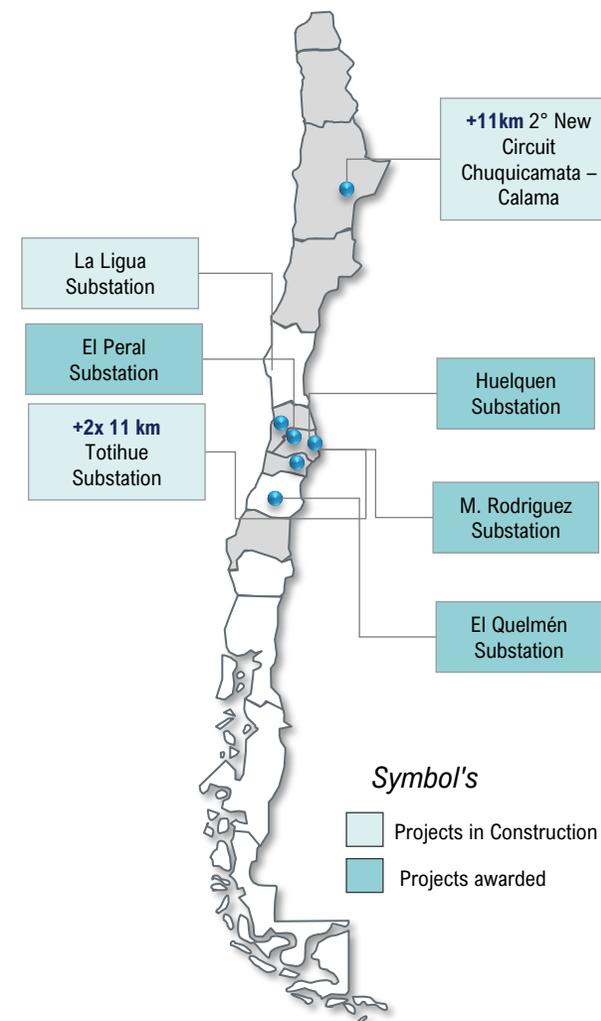
Growing in Central region, reinforcing renewable energy projects and private offers

RAB(*) (in MUSD)

- Growth Ambition
- Existing (Excl. TEN)



Pipeline of Regulated Projects awarded with COD before 2030



(*) Regulated Asset Base

DRIVING EXCELLENCE THROUGH CORE BUSINESS PRACTICES



CONCLUDING REMARKS

**STRONG RESULTS CHANGING
BUSINESS AND MARKET
ENVIRONMENT**

**RESPONSIBLE & SUSTAINABLE
GENERATION**

**TALENT DEVELOPMENT &
WORKFORCE PLANNING**

**MORE AGILE AND
COST-EFFICIENT OPERATIONS**

**LONG-TERM STRATEGIC
COMMERCIAL RELATIONSHIPS**

**VALUE CREATION AND GROWTH
OF INTEGRATED PORTFOLIO**

COMPANY AND MARKET INFORMATION



ENGIE ENERGÍA CHILE S.A.

Solid portfolio throughout the country

Our operations

4th largest GenCo in Chile*
2.9 GW gross capacity
0.4 GW renewables added 2025
12.7 TWh sold under PPAs in 2025

3rd largest Transmission operator
2,002 kms Transmission lines
40 substations – 1152 MVA
600 kms in TEN 50% JV with REE

1,066 kms gas pipelines
L.T. LNG supply agreements

2 seaports:
 Andino (Mejillones) + Tocopilla

Our portfolio

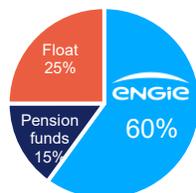


Gas (721MW)
 Coal (728 MW)
 Hydro (46 MW)
 Wind (652 MW)
 PV (445 MW)
 Diesel (10 MW)
 Bess (267 MW)
 LNG Terminal (GNLM)**
 Port



IN CONSTRUCTION
 Renewable (622)MW
 Bess (588 MW)
 Transmission (2 SSs)

Our shareholders



Our largest clients

Mining



Distribution



(*) In terms of generation
 (***) GNLM is a sister company

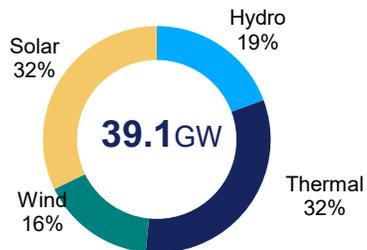
INDUSTRY AND COMPANY HIGHLIGHTS 2025

EECL has 8% market share in terms of generation and 16% in terms of electricity sales

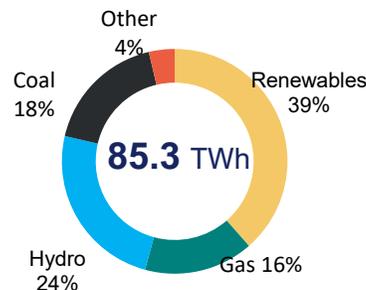


SISTEMA ELÉCTRICO NACIONAL (SEN)

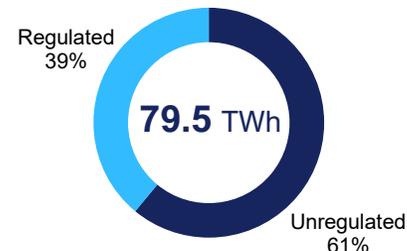
Gross capacity



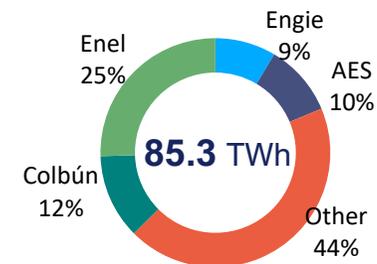
Generation



Demand

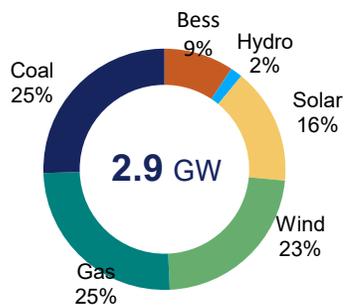


Market share

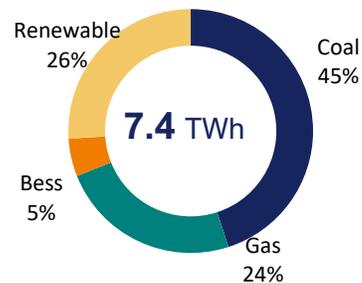


ENGIE ENERGÍA CHILE (EECL)

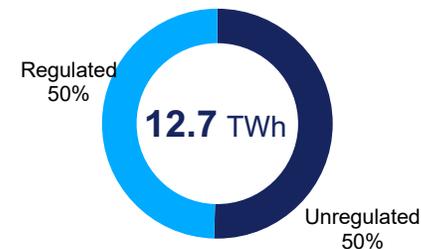
Gross capacity



Generation



Demand





ENGIE ENERGÍA CHILE

- 60%** owned by ENGIE
- 4th** largest generation co.
- 3rd** largest transmission co.
- 6-yr** average remaining PPA life

OUR RENEWABLE PORTFOLIO

2,343 GWh generated during 2025



46 MW
HYDRO



34 MW Laja Hydro



11 MW Chapiquiña Hydro



1 MW Cosapilla Hydro



267 MW
BESS



141MW / 638 MWh BESS Coya



76MW / 418 MWh BESS Tamaya



48MW / 264 MWh BESS Capricornio



2MW / 6 MWh BESS Arica



652 MW
WIND



48 MW Monte Redondo wind farm



163 MW Calama wind farm



96 MW San Pedro wind farms



344MW Kallpa wind farm



445 MW
PV



2MWac El Aguila PV



46MWac Los Loros PV



6MWac Pampa Camarones PV



115MWac Tamaya PV



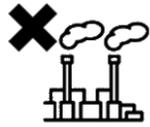
90MWac Capricornio PV



185MWac Coya PV

GENERATION PORTFOLIO TRANSFORMATION

1.5 GW of coal capacity to be closed or converted by 2Q2027



U12	U13
-171 MW – 2019	

Dismantled in 2023



BESS TOCOPILLA
Built in site of dismantled plants

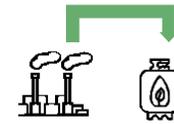


U14	U15
-268 MW – 2022	

Closed in 2022

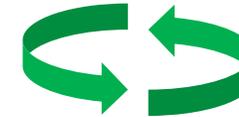


U15 RECONVERSION
Coal to Synchronous Condenser in 2026

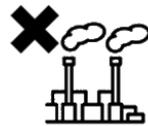


IEM
=377MW – 3Q26

To be converted 2026

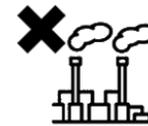


RECONVERSION
Coal to Natural Gas in 2026



CTM1	CTM2
-334 MW – 2025	

Disconnected in Dec 2025



CTA	CTH
-351 MW – 2Q26	

To be disconnected in May 2027

To be kept in preservation maintenance until final decision

SIZEABLE TRANSMISSION PORTFOLIO WITH GROWTH FOCUSED ON REGULATED ASSETS

Strong Pipeline of Regulated Projects Awarded

2,002 km
transmission lines

40 substations

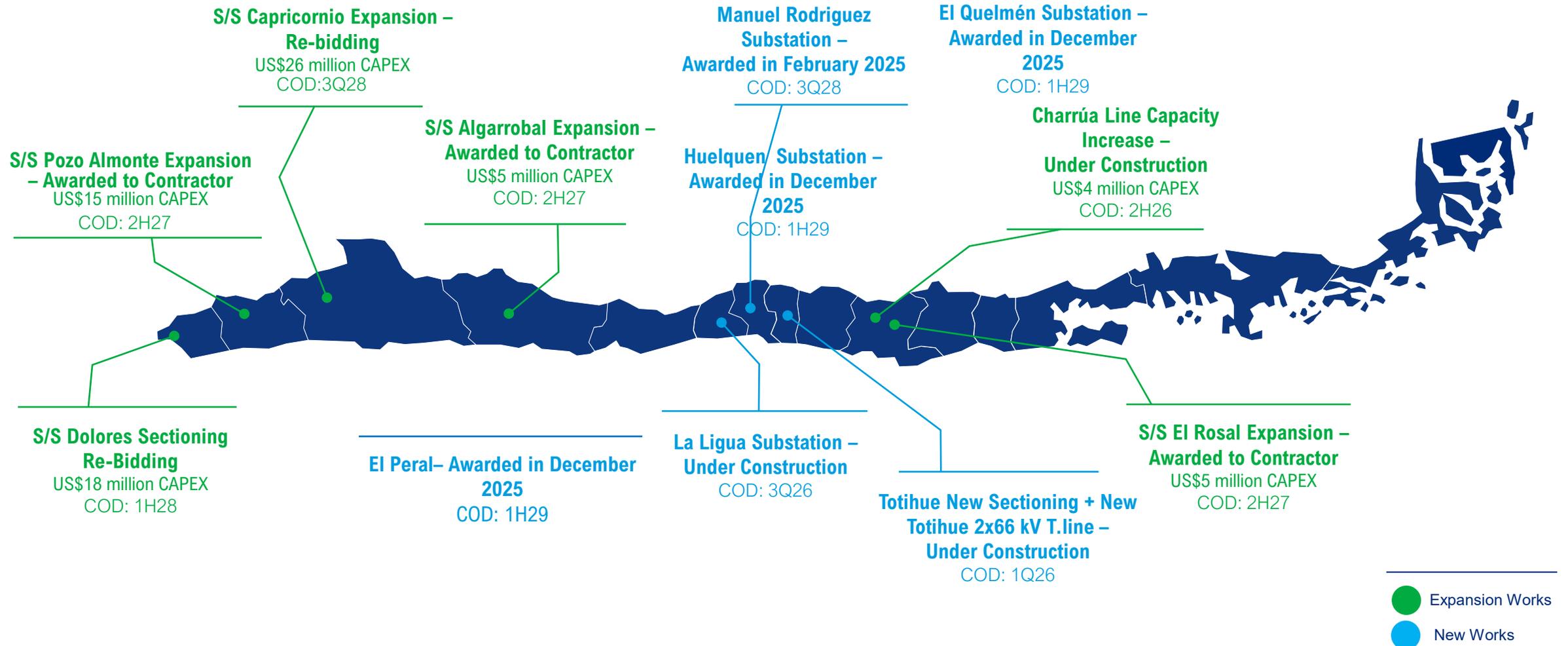
US\$ 47 mln (e)
2025 revenue

46% regulated

- **Regulated assets** to increase their contribution to revenues to ~US\$ 40 mln in 2030, providing **long-term cash flow visibility**
- Pipeline of **regulated projects** awarded projects w/COD between 2025 and 2028
- **Dedicated** assets currently linked to thermal assets to be **reclassified as regulated** due to energy transition strategy

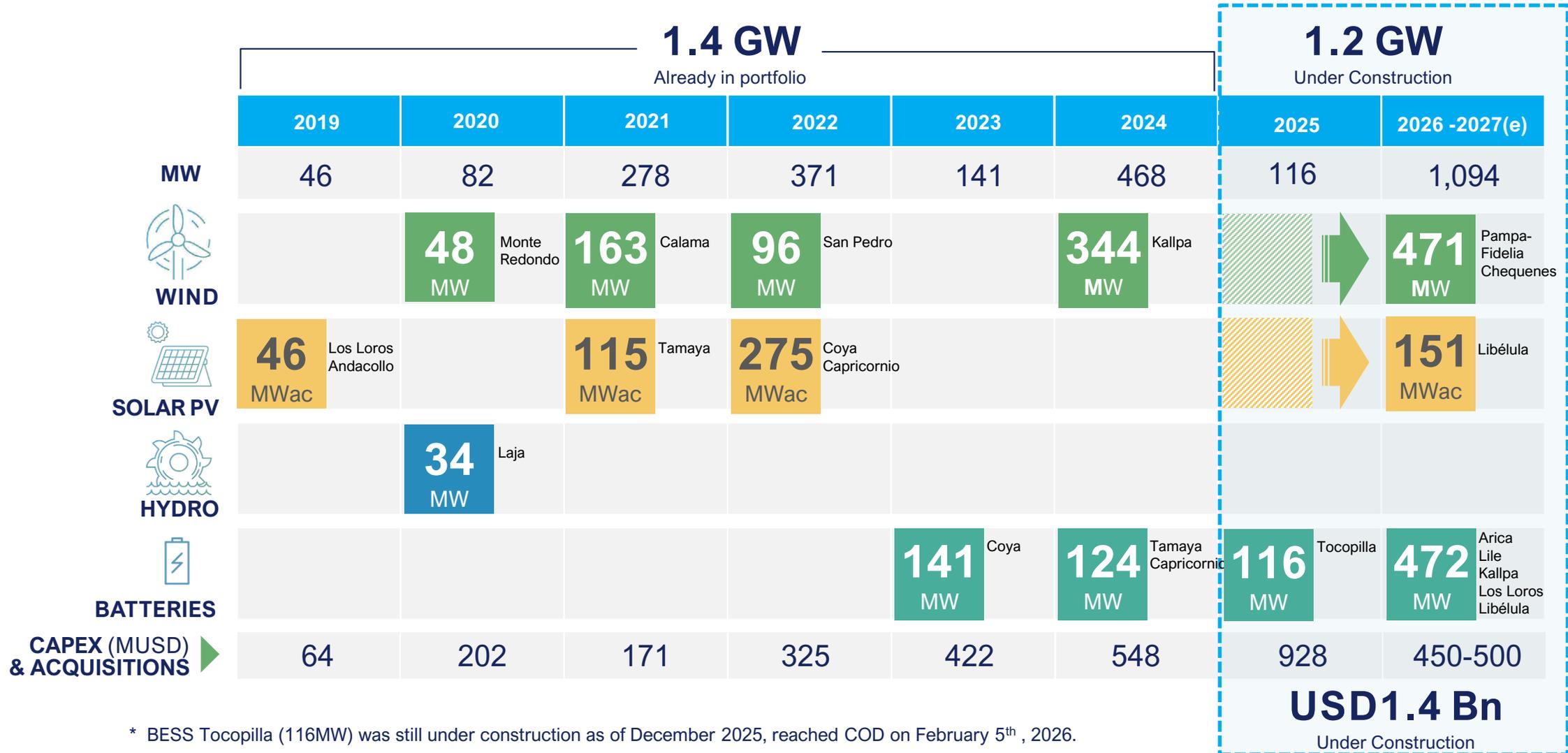
STRONG PIPELINE OF REGULATED TRANSMISSION PROJECTS AWARDED

Increased regulated contribution to provide long-term cash flow visibility



ACCELERATING INVESTMENT IN RENEWABLES AND BESS

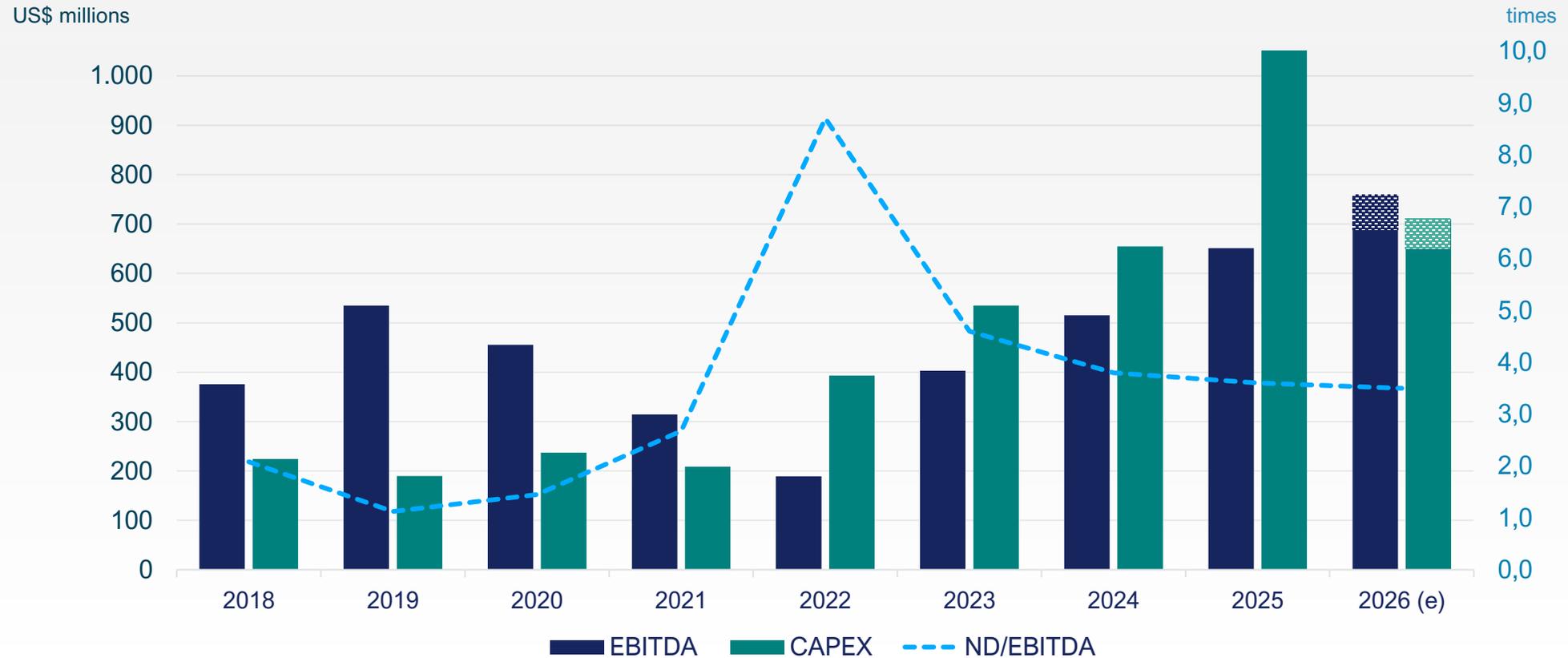
2.6 GW renewable + BESS: 1.4* GW ready and 1.2* GW under construction



* BESS Tocopilla (116MW) was still under construction as of December 2025, reached COD on February 5th, 2026.

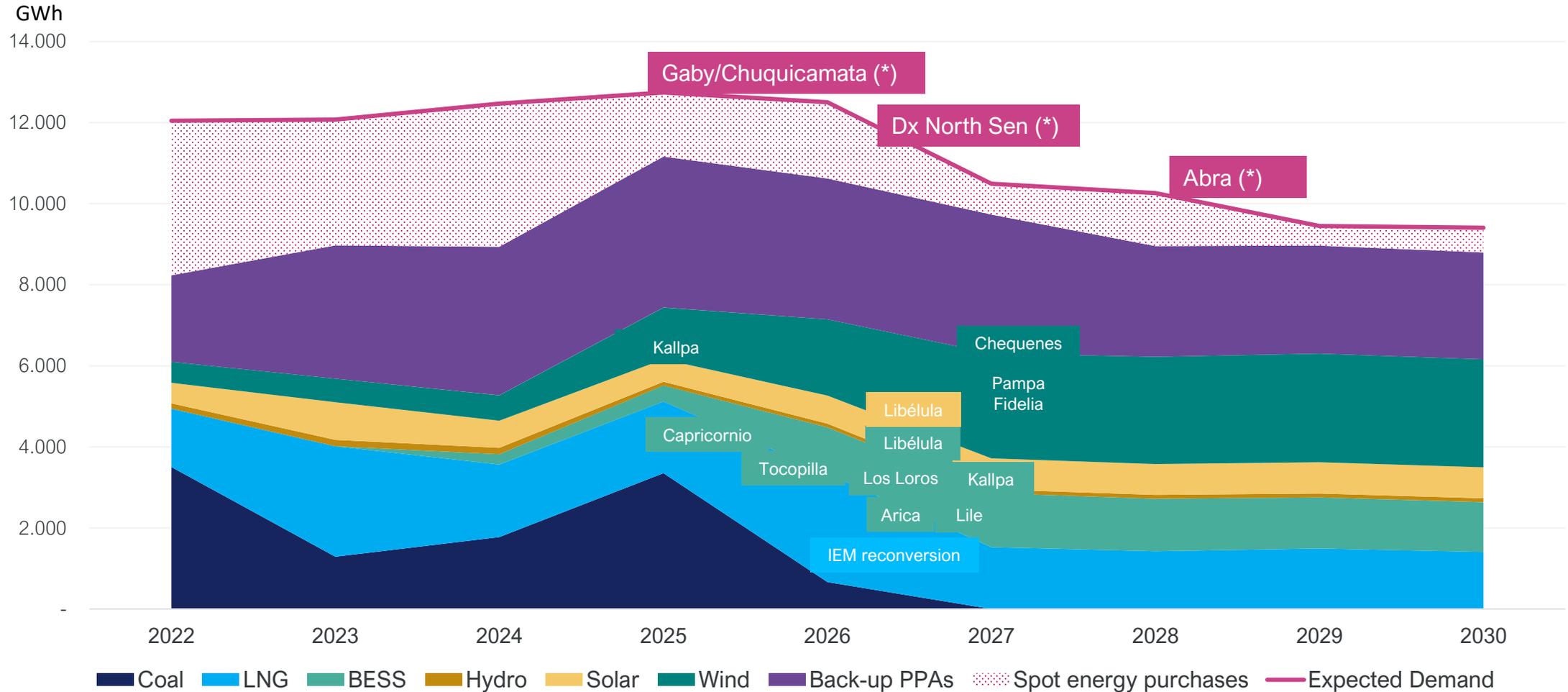
EECL'S PERFORMANCE DURING THE ENERGY TRANSITION

Our guidance



REDUCING OUR SHORT POSITION DURING THE ENERGY TRANSITION

Diversified energy sources provide flexibility



1.Considers 2025-2030E according to the latest data PPA and generation from Engie Chile.

(*) Main PPA maturities

PPA PORTFOLIO WITH 6-YEAR REMAINING AVERAGE LIFE

Free clients: 7 yrs. Regulated clients: 6 yrs.

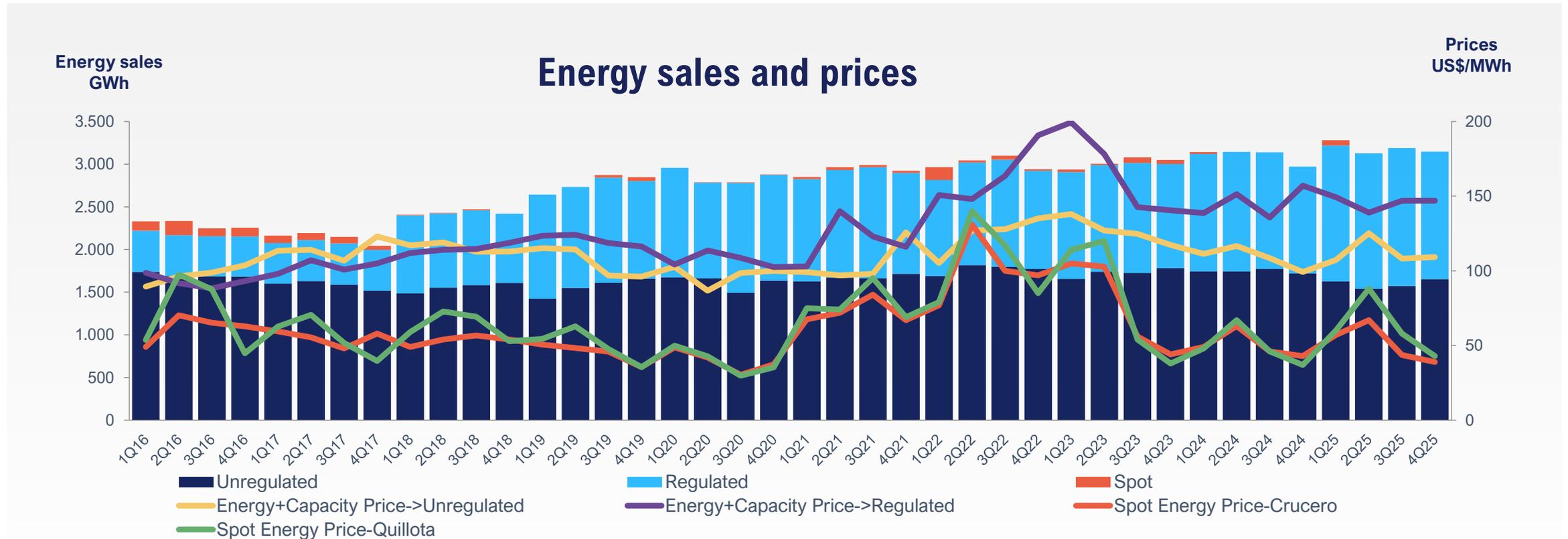


Clients' credit ratings

(S&P/Moody's/Fitch):

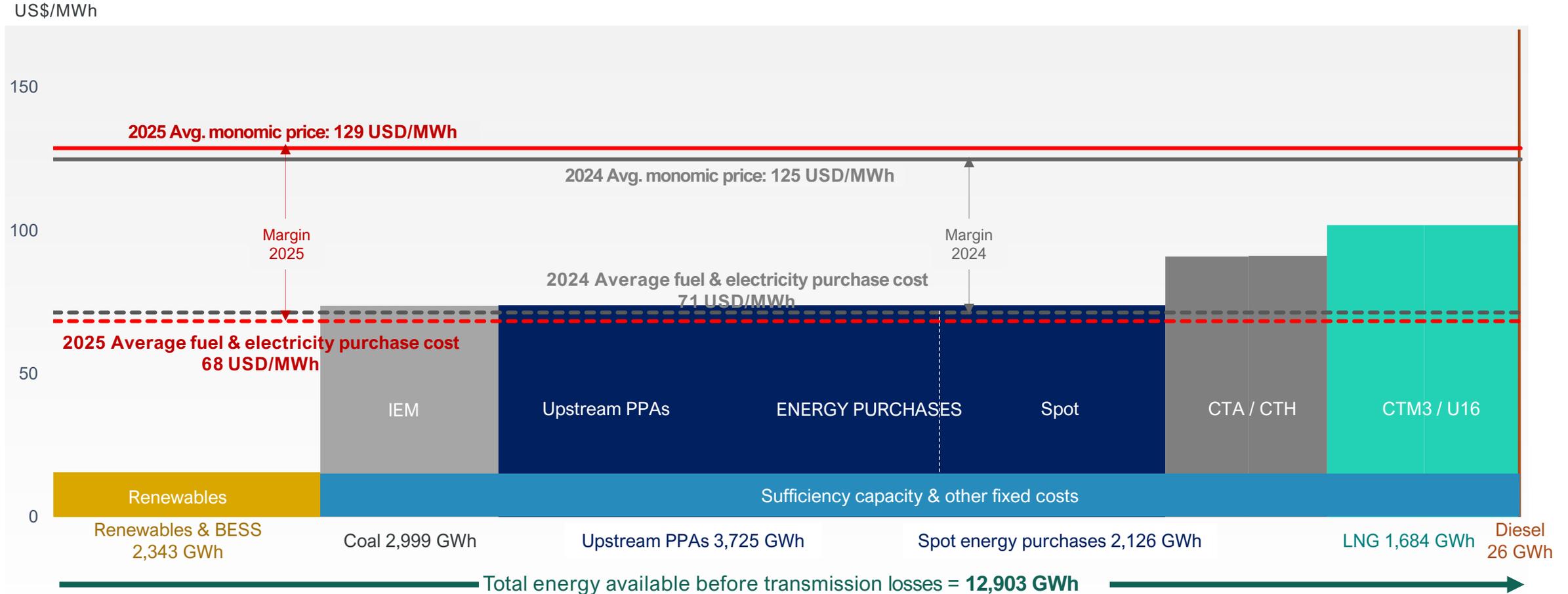
- Codelco: BBB+/Baa1/BBB+
- Freeport-MM (El Abra): BBB-/Baa2/BBB
- Antofagasta PLC (AMSA): BBB/--/BBB+
- Glencore (Lomas Bayas, Alto Norte): BBB+/A3/--
- CGE: AA-(cl) (Fitch) /--

EECL'S PPA PORTFOLIO PROVIDES THE BASIS FOR STABLE SALES REVENUE



2025: SUSTAINED ELECTRICITY MARGIN

More renewable and thermal production; less exposure to spot market in non-sun hours



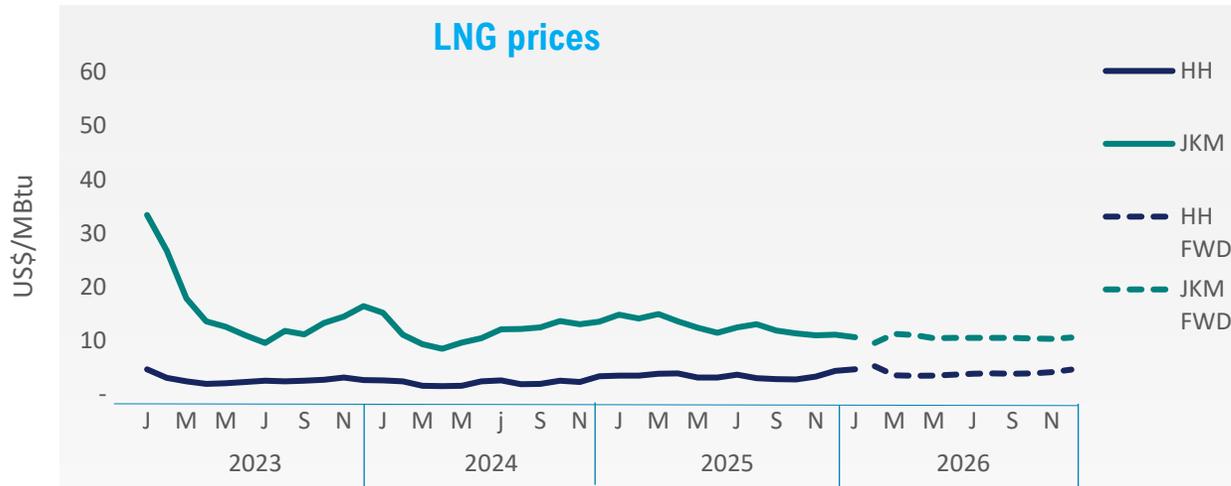
Average realized monomic price calculated as revenue from contracted sales over physical sales under PPAs, based on EECL's accounting records and physical sales per EECL data.

Average fuel & electricity purchase cost (spot purchases minus spot sales) per MWh sold includes fuel costs, LNG regas cost, green taxes, sufficiency capacity, self consumption & transmission losses

Net sufficiency capacity, overcosts and ancillary services, averaged US\$16 per each MWh withdrawn by EECL to supply PPA demand

NATURAL GAS AVAILABILITY IN THE CHILEAN SYSTEM

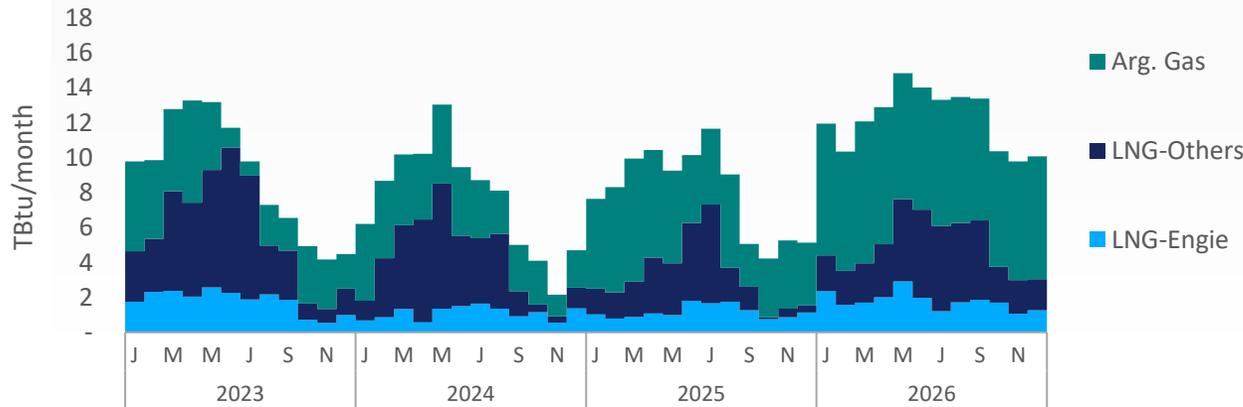
Stable pricing environment throughout the year



LNG international markets

- During 2022, LNG markets experienced extreme volatility and elevated prices in JKM and TTF driven by supply disruptions, while Henry Hub remained relatively decoupled and more stable.
- Between 2023 and 2025, the market progressively normalized, with price corrections, reduced volatility, and convergence between JKM and TTF; Henry Hub remained structurally lower.
- In 2026, Henry Hub prices are expected to be supported by persistent global LNG competition, driven by weather-sensitive demand in both Asia and Europe.

Gas available for generation as declared by power producers



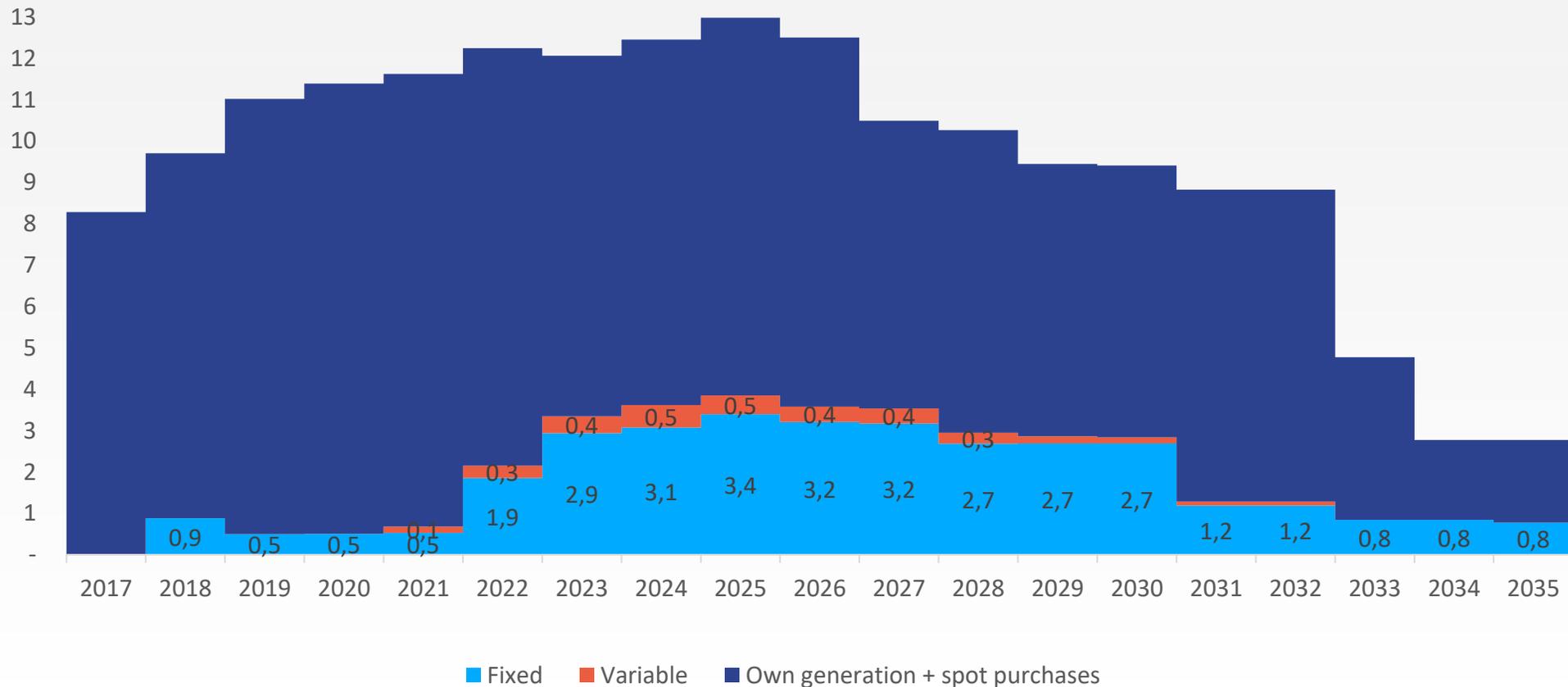
LNG and natural gas in Chile

- Argentine gas supply to EECL totaled 5.0 MMm³ in 4Q25.
- Argentine gas supply represented ~74% of gas supply in 4Q25 for the Chilean system. Injections of ~7.2 MMm³/d for the Oct-Dec-25 period.
- ENGIE holds long-term supply contracts indexed to Henry Hub. In 2025, EECL scheduled 22.7 TBtu, with actual deliveries totaling 22.3 TBtu.

CLOSING THE GAP THROUGH BACK-UP PPAS

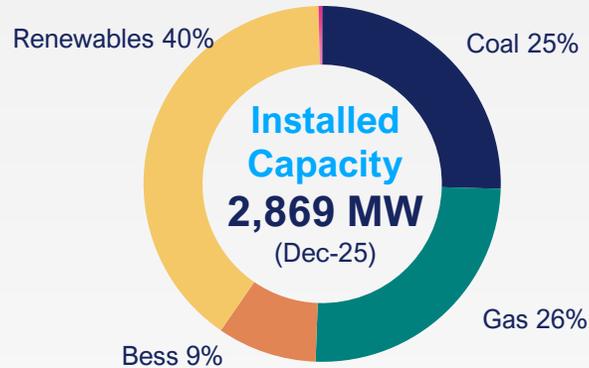
Contracted energy purchases up to 3.9 TWh in 2025, reducing exposure to spot risk

Supply sources to meet demand under Engie's contracted portfolio [TWh]

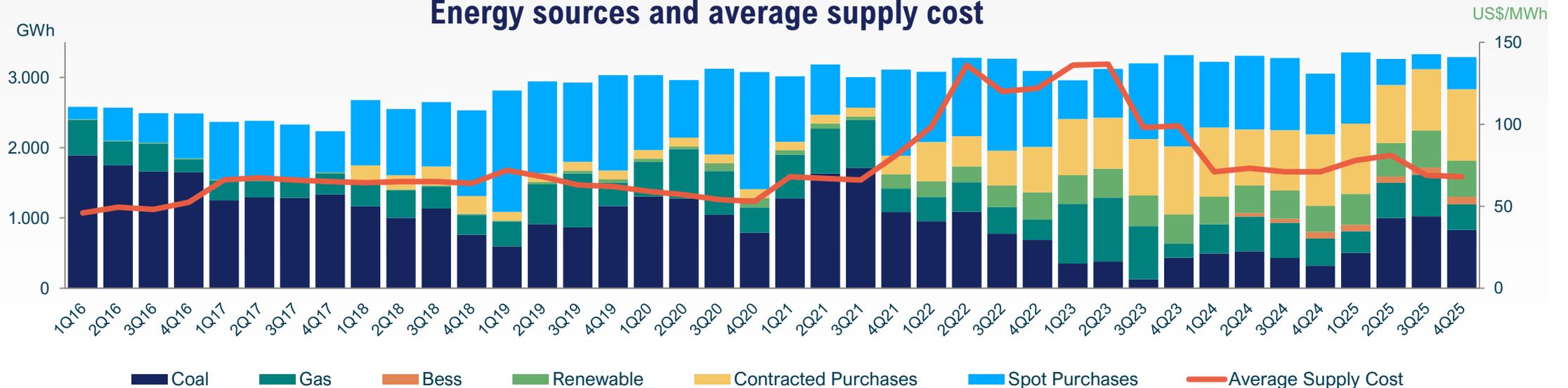


DEMAND SUPPLIED WITH OWN GENERATION AND ENERGY PURCHASES

Portfolio balancing: More renewables, storage & back-up PPAs. Less spot exposure

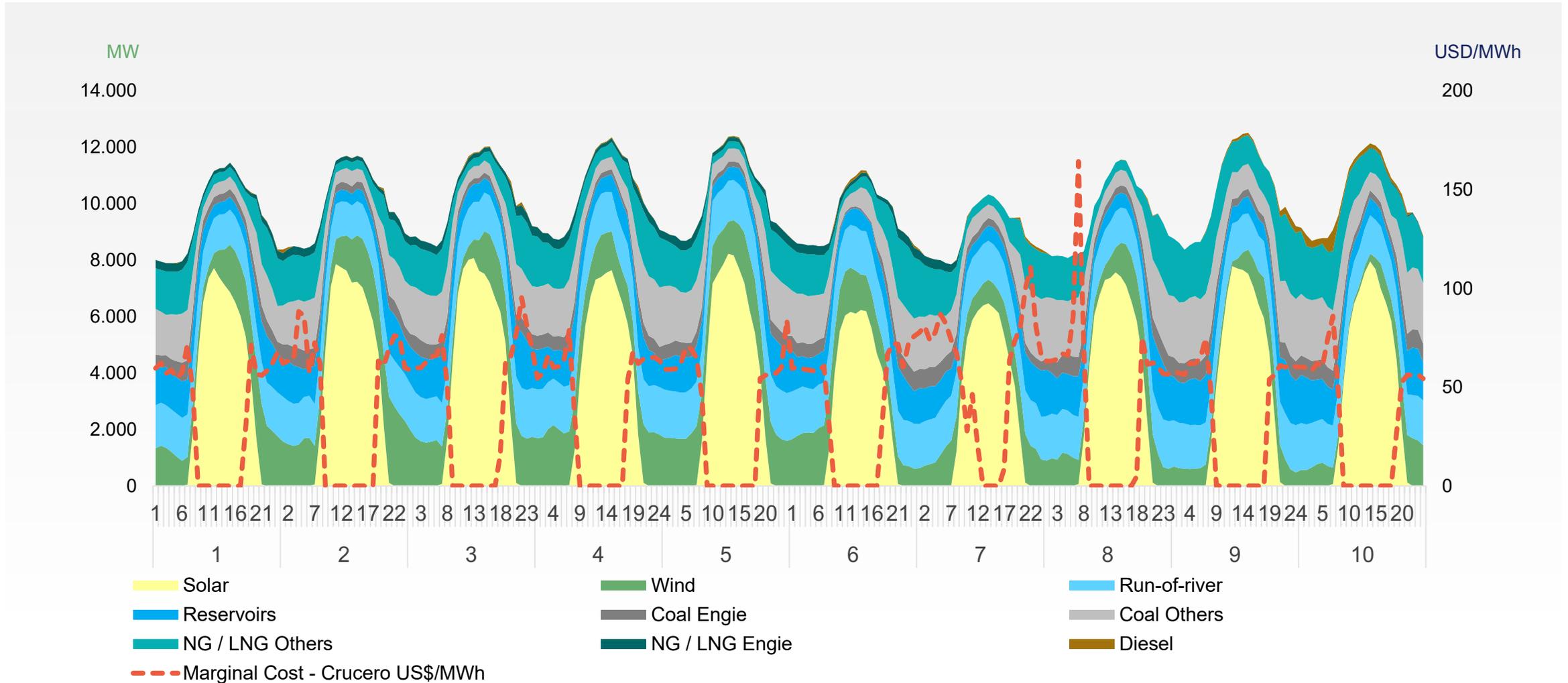


Energy sources and average supply cost



VOLATILE MARGINAL COSTS DUE TO RENEWABLE INTERMITTENCY

A 10-day real example in the SEN grid (December 1 to 10, 2025)



REGULATORY INITIATIVES



GENERATION

- Coordination & Operation regulation (DS 125) + PMGD regulation (DS 88) update.
- “Gas Inflex” regulation challenge in TDLC.
- Node Price Regulation.



DISTRIBUTION

- Distribution Toll Regulation.
- Tariff fixing process (VAD 2024-2028).



TRANSMISSION

- Qualification, Valuation, Pricing regulation (DS 10) & Planning regulation (DS 37) update.
- Valorization processes 2024-2027.
- Expansion Plan 2025.



OTHER

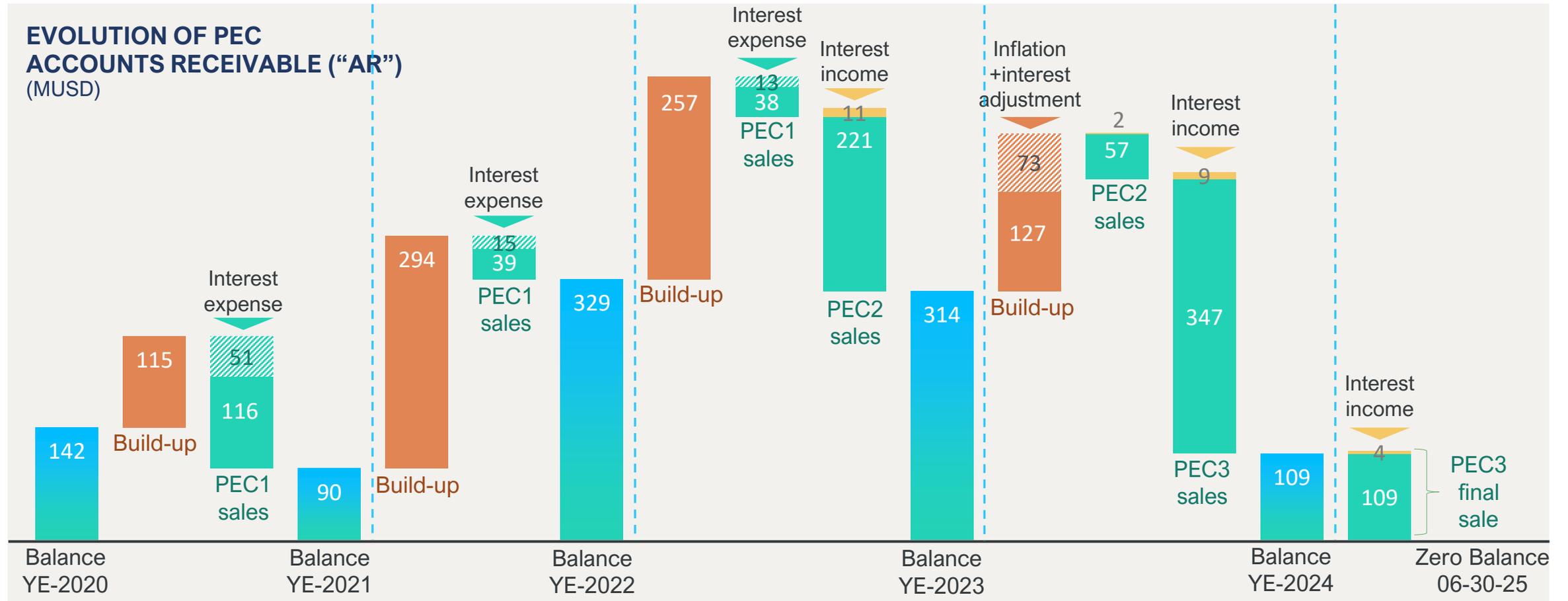
- Ministry of Environmental emissions limit standards update (Thermoelectric, Noise).



PRICE STABILIZATION LAWS (“PEC”)

Three monetization programs for an aggregate US\$5.6bn for the industry

- PEC-3 final sale for **US\$112.4 million** (including US\$3.7 million interest) completed on April 3, 2025, marking the end of the PEC receivables build-up.



FINANCING ACTIVITY

Securing funding and liquidity for the energy transition

Bank loans as of 31-Dec-25

US\$952 million

(o.w. US\$96 mln < 1 yr.)

★	  	US\$ 400 mln
★	 	US\$ 295 mln
★	 	US\$ 42 mln
★		US\$ 250 mln
★	  	US\$ 170 mln
	 	
	 	
★	 	US\$ 122 mln
●		US\$ 50 mln

★ Denotes Green financing

Bonds as of 31-Dec-25

US\$1,347 million

(o.w. US\$0 < 1 yr.)

144-A/Reg S:

Amount Rate Maturity

- US\$ 500 mln 3.400% 28-Jan-2030
- ★ US\$ 500 mln 6.375% 17-Apr-2034

ENGIE Chile's 1st green bond to finance renewable projects and refinance debt

J.P.Morgan  

Swiss Bond:

- ★ US\$ 225 mln-eq. 5.427% 26-Sep-2029

Local Bond:

- ★ US\$ 122 mln-eq. UF+3.6% 1-Aug-2045

PEC Accounts Receivable (ARs) monetization programs

US\$953 million

Cashed-in since 2021
o.w. US\$415 mln in 2024 and
US\$112 mln in 2025.

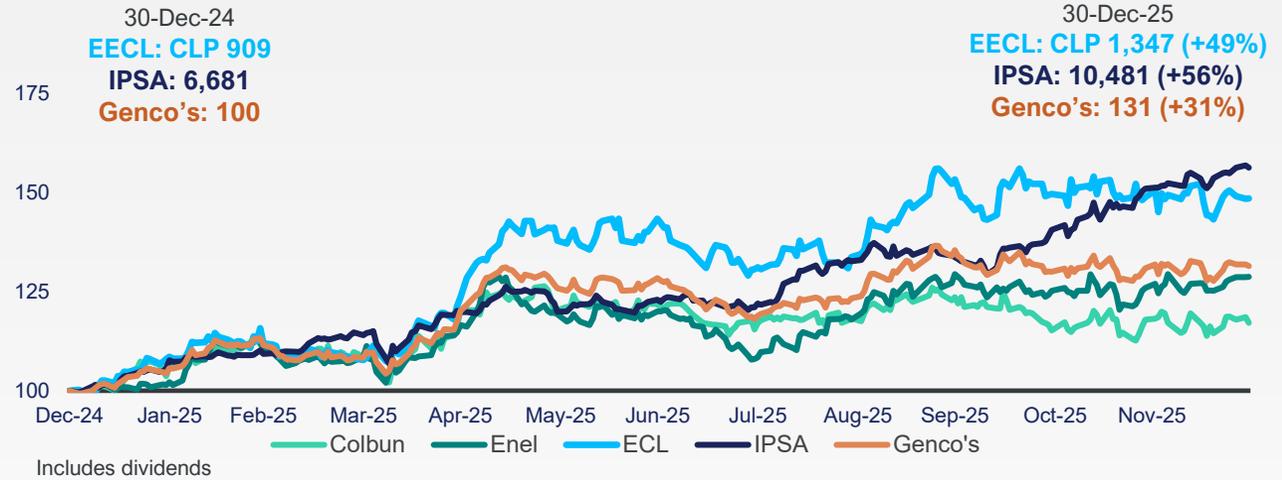


- **PEC-1** (Jan-21 – May-23)
 - True sale of US\$273 mln ARs to SPV funded with 144-A/Reg S notes & 4a2 delayed draw notes (US\$79 mln total financial expense)
- **PEC-2** (Aug-23 – Sep-24)
 - US\$291 mln true sale of Certificates of Payment issued and guaranteed by Chilean Treasury (incl. US\$13 mln interest income)
- **PEC-3** (2H24 - 2025)
 - US\$356 mln sold on 24-Oct-24 (incl. US\$8.5 mln interest income)
 - US\$112 mln sold on 3-Apr-25 (incl. US\$3.7 mln interest income)

STOCK PRICE RECOVERY

Dividend paid in 2025: 30% of 2024 net result after absorbing accumulated losses

EECL stock price
up 49% to CLP 1,347



Dividends paid (US\$m)



Market cap (US\$m) / dividend yield (%)



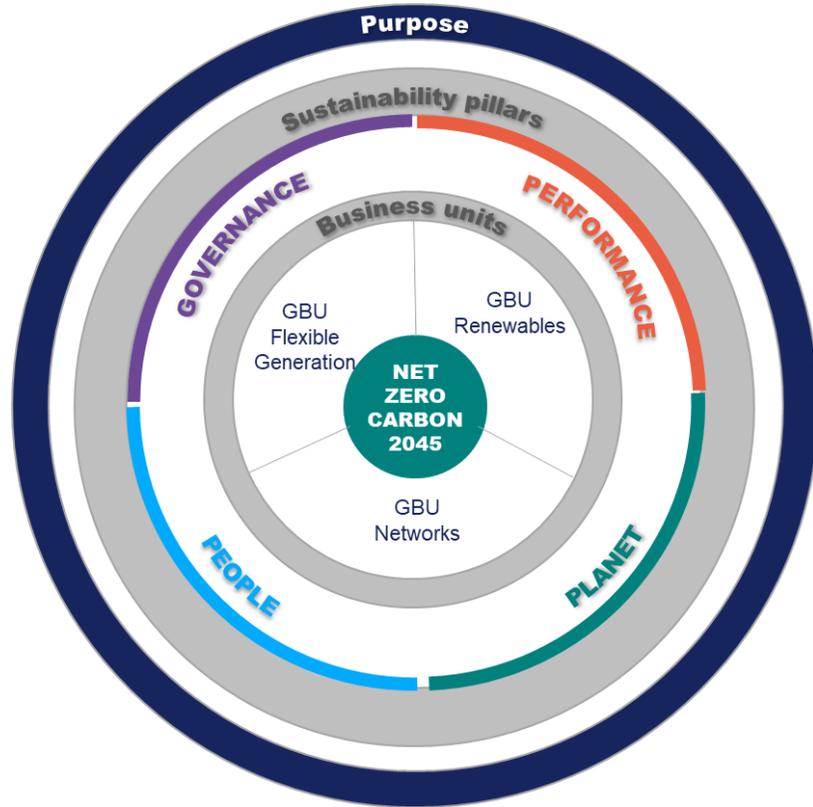
ESG



OUR SUSTAINABILITY STRATEGY

Embedded into our business to create value and based on four pillars

Our purpose is to **act to accelerate the transition towards a carbon-neutral economy**, through reduced energy consumption and more environmentally friendly solutions



Source: [2024 ENGIE Energía Chile Integrated Report](#)
(2025 Annual Report to be published in April 2026)

In 2025 we...

PLANET

- Increased by **62% in Scope 1** emissions compared to 2024¹
- Increased to **43% the share of renewables** in the installed capacity
- Implemented **Environmental Action Plans** for 100% of renewable sites in operation

PEOPLE

- Reached **30,5% rate of women in leadership** positions
- Reached **26% of women** including all the company
- Achieved a low **0.3% H&S** frequency rate.

PERFORMANCE

- Increased **EBIT by 24.8%** compared to 2024, reaching \$558.4 MUSD in 2025.
- **Equivalent outage (EFOF) of 8.96%**²
- Sold a total of **12.8 TWh in energy** in 2025, up 2.4% from 2024.

GOVERNANCE

- Appointed a **primary Responsible Officer** and area-level officers under the **Corporate Criminal Liability Law**
- Completed external, independent **audit of Crime Prevention Model**
- Held **3 Vigilance Committee** meetings
- Implemented **Lidia**, a new platform to manage and investigate ethics and compliance reports

1.- Higher dispatch of coal, enhanced with aftermath of February blackout, where inertia requirements required increasing already high baseload generation. Coal generation and emissions increased by about 90% YoY, whereas gas remained stable driving a 62% increase in emissions overall, considering that CTA/CTH (older units) increased output by +6%. **2026 outlook:** Decrease due to disconnection of CTM1 and 2 Dec 31, 2025 and IEM gas conversion(693 MW total).

2. EFOF associated to thermal assets

GREEN FINANCE

The first green loan from CAF to Engie Chile

A green loan that reflects the investment in renewables supporting the transition from coal generation reflecting the care for people and the environment

- US\$400 million 7-year term A/B Loan with one-year drawdown period to finance green projects
- In line with ENGIE's transformation plan, to move from fossil fuel-based power generation to renewable energy generation and BESS storage systems (Battery Energy Storage System - BESS)



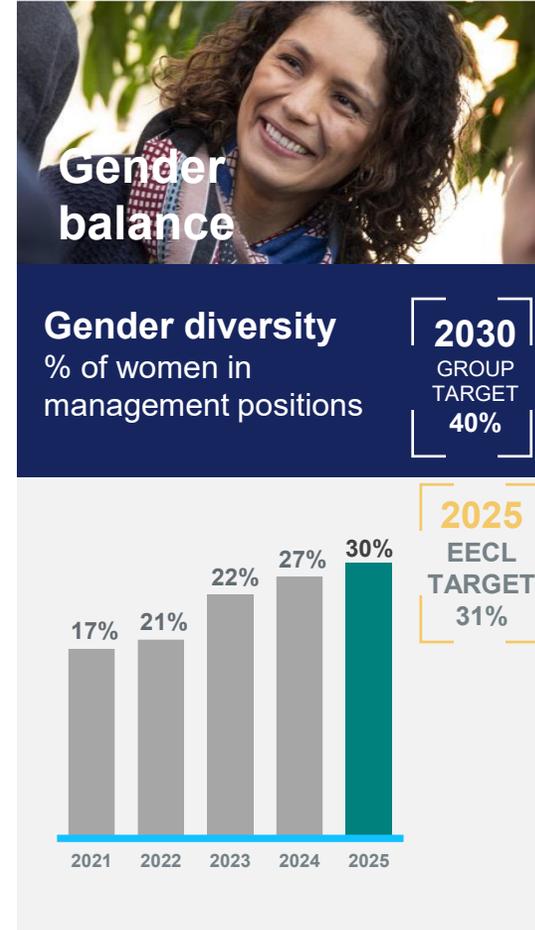
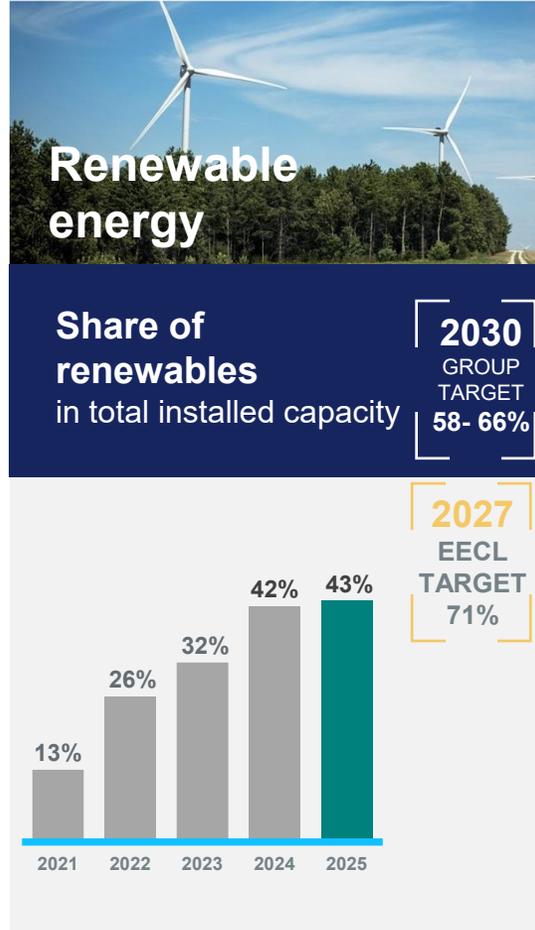
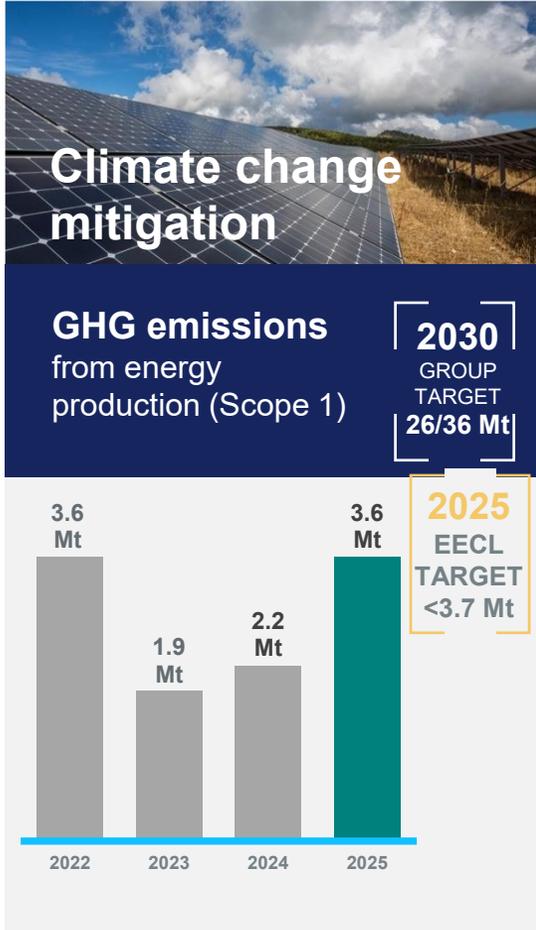
Source: CAF, Engie Energía Chile

“Apoyar a ENGIE Chile en su transformación hacia un portafolio más limpio no solo contribuye a los objetivos climáticos de la región, sino que también demuestra que es posible conciliar el crecimiento económico sostenible con la responsabilidad ambiental”.

Sergio Díaz-Granados,
Presidente Ejecutivo - CAF

PROGRESS ON ESG AT ENGIE CHILE

People and planet



ESG RANKINGS, CERTIFICATIONS & INITIATIVES

Corporate Commitments



The Group's Goal of Net Zero Emissions by 2045 is certified by the **Science Based Target Initiative (SBTi)**¹



EECL's risk assessments adopts **TCFD Recommendations** (Task Force on Climate-Related Financial Disclosures)



United Nations Global Compact

ENGIE Group is part of the **UN Global Compact**, an assessment platform for businesses' sustainability rating

"ESG" Certifications & Ratings EECL



(internal)
SET Label certification: Our project development and operation is aligned with our sustainable energy transition goal
2025: 4 Best Practices



MSCI assesses companies' resilience to ESG risks.
2025 Rating: A > BBB (2023)



ECOVADIS is the largest global sustainability rating platform
2025: Gold Medal 81/100 97th percentile



ISO 14001 Environmental Management Systems
ISO 50001 Energy Management

"ESG" Classifications and Initiatives at EECL Local Industry Level



Assessment platform measuring the sustainable development level of members
2025: EECL 73% > Sector Avg. 67.32%



Sustainability Index for companies based on 6 criteria
2025: 91% Compliance. > Avg. 77%



Ranking of 100 businesses with best reputation in Chile, focusing on ESG responsibility
2025: EECL placed 4th in Electric Utility Category & 59th Overall

Sustainable Procurement



Sustainable Procurement²
+25 local strategic suppliers participate in the program with focus on raising awareness on sustainability and climate change matters



Carbon footprint accounting training
Local suppliers trained in carbon footprint accounting. Commitment led by EECL obtaining the label of HuellaChile for 2022

1 Near-term target 'Well below 2C by 2030' (2017 baseline), set in 2023. Note that SBTi is currently working on a new, dedicated Power Sector Standard (status May 2024: call for EAG members).

2 ENGIE is committed to supporting its top 250 preferred suppliers (excluding energy purchase) on their decarbonization pathway.

CORPORATE SOCIAL RESPONSIBILITY

A just energy transition to help communities thrive

<h2>Just Transition</h2> <p>Responsible coal-exit</p>	<h2>New Projects</h2> <p>Accelerating renewables</p>	<h2>Stakeholders Engagement</h2> <p>Our approach</p>
<ol style="list-style-type: none">1. Employment and new skills2. Territorial development3. Environmental management & dismantling	<ol style="list-style-type: none">1. Early citizen participation2. Socio-territorial acceptability strategy3. Permanent local presence and engagement	<ol style="list-style-type: none">1. Associativity Policy2. Social investment3. Societal plan for all sites and projects

OWNERSHIP STRUCTURE



FOR MORE INFORMATION ABOUT ENGIE ENERGÍA CHILE



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More information on 12M2025 results in our web page



Presentation



Addenda



Press Release



Recorded
conference
audiocast



Financial
Report



Analyst pack



Disclaimer

Forward-Looking statements



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